<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources Form C-104
Revised June 10, 2003

1301 W. Grand A	Avenue, A	Artesia, N	M 8821	0							Cuhmi	t ta Amm	ranniata Diatniat Office
District III Oil Conserva 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S							5.00						opriate District Office 5 Copies
District IV 1220 South S 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,								T.				_	-
1220 S. St. Franc					ND 411	•		THO	T	m on	ma m		AMENDED REPORT
¹ Operator n	I.			EST FC	JK ALI	OWABLE	AND AU	THO				RANSI	PORT
Mewbourne			CSS				² OGRID Number 14744						
PO Box 5270							³ Reason for Filing Code/ Effective Date						
Hobbs, NM ⁴ API Numb		New Well 6 Pool Code											
							ton Flat Morrow				73320		
⁷ Property Code 8 Property Name											⁹ Well Number		
				•		Ruger 6	Federal			···-			1
		ocatio				I =	T 33 - 3 - 3		T=				T
Ul or lot no. Secti H 6		on Township 20S		Range Lot.Idn 29E		Feet from the	North/South Line		Feet from the 860		East/West line E		County Eddy
	· · · · · ·	Hole Lo			<u></u>	1030	<u> </u>			100		<u> </u>	Eddy
Ul or lot no.		n Tow		Range	Lot.Idn	Feet from the	North/So	outh	Feet f	rom the	East/\	West line	County
			*				Line						1
-12							<u> </u>	1 12	1			17	
12 Lse Code	13 Pro	ducing Me Code				15 C-129 Per	mit Number 16		C-129 Effective Da		Date	Pate 17 C-129 Expiration Date	
F Code Flowing			.,	04/2									
III. Oil a						20		21 -			22		
18 Transporter OGRID				asporter i d Addres	POD 21 O/G			F POD ULSTR Location and Description					
							Sec 6-T20S-R29E						
0151618 El Paso F			1 1014	JCI VICCS	G				Sec 0-1205-R29E				
		Carlsbad	, NM 8	8220									
209700 BP Amoco							O				Sec 6-T20S-R29E		
207/00			-								Sec 0-1203-R29E		
		502 NW Levellar		79336									
												R	ECEIVED
												1.	4414 m 4
							N	1AY 0 4 2006					
													MAY 0 4 2005
IV. Prod	luced '		²⁴ POI) III CTD	Location	and Descript	ion						MAY 0 4 2005
IV. Prod	luced '		²⁴ POI	ULSTR	Location	and Descript	ion						
²³ POD) ULSTR	Location	and Descript	ion						
V. Well 25 Spud Da	Comp	letion I	Data Ready	Date	Location	a and Descript	²⁸ PBT			Perforat			
V. Well 25 Spud Da 02/23/05	Comp	letion I) ata	Date		²⁷ TD 11570'	²⁸ PBT 11494	ľ	1	Perforat			30 DHC, MC
V. Well 25 Spud Da 02/23/05	Comp	letion I	Data Ready	Date		²⁷ TD 11570'	²⁸ PBT 11494		1				PARTESIA:
V. Well 25 Spud Da 02/23/05	Comp	letion I	Data Ready	Date		²⁷ TD 11570'	²⁸ PBT 11494	ľ	1				30 DHC, MC
V. Well 25 Spud Da 02/23/05	Comp ate 5 ole Size	letion I	Data Ready	Date	g & Tubi	²⁷ TD 11570'	²⁸ PBT 11494 ³³ D	l' Depth S 333'	1			34 Sac	30 DHC, MC ks Cement 600
V. Well 25 Spud Da 02/23/05	Comp ate 5	letion I	Data Ready	Date	g & Tubi	²⁷ TD 11570'	²⁸ PBT 11494 ³³ D	l' Depth S	1			34 Sac	30 DHC, MC
V. Well 25 Spud Da 02/23/05 31 Ho	Comp ate 5 ole Size 26"	letion I	Data Ready	Date	20"	²⁷ TD 11570'	²⁸ PBT 11494 ³³ D	1' Depth S 333' 1225	1			34 Sac	30 DHC, MC cks Cement 600
V. Well 25 Spud Da 02/23/05 31 Ho	Comp ate 5 ole Size	letion I	Data Ready	Date	g & Tubi	²⁷ TD 11570'	²⁸ PBT 11494 ³³ D	l' Depth S 333'	1			34 Sac	30 DHC, MC ks Cement 600
V. Well 25 Spud Da 02/23/05 31 He	Comp ate 5 ole Size 26"	letion I	Data Ready	Date	20"	²⁷ TD 11570'	²⁸ PBT 11494 ³³ D	1' Depth S 333' 1225	1			34 Sac	30 DHC, MC cks Cement 600
V. Well 25 Spud Da 02/23/05 31 He	Compate 5 ole Size 26" 7 ½"	letion I	Data Ready	Date	20" 13 %" 9 %"	²⁷ TD 11570'	²⁸ PBT 11494 ³³ D	333' 1225 3012'	1			34 Sac	30 DHC, MC ks Cement 600 1100
V. Well 25 Spud Da 02/23/05 31 He	Compate 5 ole Size 26" 7 ½"	letion I	Data Ready	Date	20" 13 %" 9 %"	²⁷ TD 11570'	²⁸ PBT 11494 ³³ D	333' 1225 3012'	1			34 Sac	30 DHC, MC ks Cement 600 1100
V. Well 25 Spud Da 02/23/05 31 He	Comp ate 5 ole Size 26" 7 ½" 2 ¼"	letion I	Data Ready	Date	g & Tubin 20" 13 %" 9 %"	²⁷ TD 11570'	²⁸ PBT 11494 ³³ D	9epth S 333' 1225 3012'	1			34 Sac	30 DHC, MC ks Cement 600 1100
V. Well 25 Spud Da 02/23/05 31 Ho 12 8 VI. Well 35 Date New	Comp ate 5 ole Size 26" 7 ½" 2 ¼" 1 Test	Data	Data Ready 04/20/0	Date 05 32 Casing	20" 13 3/4" 9 5/4" 2 7/6"	Test Date	²⁸ PBT 11494 ³³ D	1' Depth S 333' 1225 3012' 11570' 11394'	let .	1384'-11	394'	34 Sac	30 DHC, MC ks Cement 600 1100
23 POD V. Well 25 Spud Da 02/23/05 31 Ho 12 8 VI. Well	Comp ate 5 ole Size 26" 7 ½" 2 ¼" 1 Test	Data	Data Ready 04/20/0	Date 05 32 Casing	20" 13 3/4" 9 5/4" 2 7/6"	²⁷ TD 11570' ng Size	²⁸ PBT 11494 ³³ D	9 Depth S 333' 1225 3012' 11570'	let .	1384'-11	394'	34 Sac	30 DHC, MC ks Cement 600 1100 1380
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V. Well 25 Spud Da 02/23/05 31 Ho 12 8 VI. Well 35 Date New 04/20/05	Comp ate 5 ole Size 26" 7 ½" 2 ¼" 1 Test 7 Oil 5	Data	Data Ready 04/20/0 Delive 04/20/0	Date 05 32 Casing	20" 13 %" 9 %" 5 ½" 2 ½"	²⁷ TD 11570' ng Size Test Date 04/23/05	²⁸ PBT 11494 ³³ D	1' Depth S 333' 1225 3012' 11570' 11394' tt Leng 24	let .	1384'-11.	394' og. Pres 498	34 Sac	30 DHC, MC ks Cement 600 1100 1380 2225
V. Well 25 Spud Da 02/23/05 31 Ho 17 12 8 VI. Well 35 Date New 04/20/05 41 Choke S 48/64	Comp ate 5 ole Size 26" 7 ½" 2 ¼" I Test 7 Oil 5	Data 36 Gas	Data Ready 04/20/0 Delive 04/20/0 42 Oil 5	Date 05 32 Casing ery Date 05	20" 13 %" 9 %" 5 ½" 2 %"	Test Date 04/23/05 3 Water 12	²⁸ PBT 11494 ³³ p	1' Depth S 333' 1225 3012' 11570' 11394' tt Leng 24 Gas	1 set	1384'-11.	og. Pres 498	34 Sac	30 DHC, MC ks Cement 600 1100 1380 2225 40 Csg. Pressure 0 46 Test Method Sold
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V. Well 25 Spud Da 02/23/05 31 Ho 17 18 VI. Well 35 Date New 04/20/05 41 Choke S 48/64 47 I hereby cer been complete to the Signature: Printed name: Kristi Green	Comp ate 5 ole Size 26" 7 ½" 2 ¼" 1 Test 7 Oil 5 Size tify that with a ne best of the comp M.	Data Data Gas t the rule and that	Data Ready 04/20/0 Delive 04/20/0 42 Oi 5 es of the info	Date 05 32 Casing ery Date 05 1	20" 13 3/4" 9 5/4" 2 1/6" 37 0 4 sservation given above	Test Date 04/23/05 Water 12 Division have	28 PBT 11494 33 p	1' Depth S 333' 1225 3012' 11570' 11394' tt Leng 24 Gas 445	th OIL 0	1384'-11.	og. Pres 498 45 AOF	34 Sac N DIVISIO	30 DHC, MC ks Cement 600 1100 1380 2225 40 Csg. Pressure 0 46 Test Method Sold ON
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Phone: 505-393-5905

Date: 05/03/05