## N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-5

## UNITED STATES

FORM APPROVED

(September 2001)	DEPARTMENT OF THE INTERIOR		OMB No. 1004-0135 Expires January 31, 2004	
BUREAU OF LAND MANAGEMENT		5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NMLC029395A	
			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well RECEIVED		NMNM107714		
Oil Well Gas Well Other		8. Well Name and No.		
2. Name of Operator JUN 2 2 2005		OXY CHERRY VANILLA FEDERAL	COM #1	
MARBOB ENERGY CORPORATION		9. API Well No.		
3a. Address 36. Phone No. (include area code) - 36.		30-015-32463		
PO BOX 227 ARTESIA, NM 88211-0227 (505) 748-3303		10. Field and Pool, or Exploratory Area	(0.0)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		CEDAR LAKE; MORROW, NORTH	(GAS)	
			11. County or Parish, State	
1980 FNL 860 FEL	, SEC. 19-T17S-R31E, UNIT H		EDDY CO., NM	
	PPROPRIATE BOX(ES) TO INDICATE NAT	TIDE OF NOTICE D		
· · · · · · · · · · · · · · · · · · ·	<u> </u>		EFORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
	☐ Acidize ☐ Deepon	Production (Start	/Resume)	
Notice of Intent	☐ Alter Casing ☐ Fracture Treat	Reclamation	☐ Well Integrity	
Culturate Param	Casing Repair New Construction	n 🖾 Recomplete	Other	
Subsequent Report	Change Plans Plug and Abando			
Final Abandonment Notice	Convert to Injection  Plug Back	Water Disposal		
Attach the Bond under which it following completion of the invitating has been completed. Find the street of the street is ready  MARBOB ENERGY WOLFCAMP ZOI  SET CIBP +  ACDZ W/ 1000  SET CIBP +  ACDZ W/ 1000  7974 - 8093	ectionally or recomplete horizontally, give subsurface loc- he work will be performed or provide the Bond No. on a local department of the operation results in a multiple of the horizontal properties of the filed only after all re- for final inspection.)  GY CORPORATION PROPOSES TO RECOMES AS FOLLOWS:  35' CMT @ 11150'. PERF THE PERFORMED GAL NEFE 15% HCL ACID. SWAB,  35' CMT @ 9850'. PERF THE WOLLOWS:  OGAL NEFE 15% HCL ACID. SWAB,  OGAL NEFE 15% HCL ACID. SWAB,  COMMON CO	file with BLM/BIA. Requirements including reclace completion or recompletion is equirements, including reclace complete. The complete in the c	red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has E PENN AND/OR  394' (13 SHOTS).  - 8465' (9 SHOTS).  RF THE WOLFCAMP @  L ACID. SWAB/FLOW	
			APPROVED	
<ol> <li>I hereby certify that the foregoin Name (Printed/Typed)</li> </ol>	g is true and correct			
DIANA J. BR	IGGS Title	PRODUCTION A	MALVET JUN 2 0 2005	
Signature Q A A			NALI DI	
	Date	JUNE 14, 200		
	│ THIS SPACE FOR FEDERAL OR	STATE OFFICE USE	PETROLEUM ENGINEER	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date



Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.