Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 30-015-34029 1625 N. French Dr., Hobbs, NM 88240 5. Indicate Type of Lease District II OIL CONSERVATION DIVISION $_{
m FEE}$ \square 811 South First, Artesia, NM 88210 STATE X 2040 South Pacheco District III State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: RECEIVED Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER JUN 2 3 2005 b. Type of Completion: No Bluff State Com. WORK PLUG _ BGB-AH+EBIM NEW x DIFF. DEEPEN WELL BACK RESVR. 8. Well No. 2. Name of Operator Southwestern Energy Production Company 9 3. Address of Operator 9. Pool name or Wildcat 2350 N. Sam Houston Parkway East, Suite 300 – Houston, TX 77032 Red Lake, Glorieta Yeso, Northeast 4. Well Location Unit Letter D : 935 Feet From The North Line and 990 Feet From The West 27E **NMPM** Section 36 **Township** 17S Eddy County Range 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 4/28/2005 5/6/205 5/24/2005 3588' GR 11' 16. Plug Back T.D. Cable Tools 15. Total Depth 17. If Multiple Compl. How Many 18. Intervals Rotary Tools **Drilled By** 3709' 3614' 0' - 3709' 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made No 21. Was Well Cored 21. Type Electric and Other Logs Run Laterolog / Density / Neutron Nο 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 16" Conductor 40' 8.625" 32# 400' 12.25" 435 sx 5.5" 3700 7.875" 805 sx 15.5 # TUBING RECORD 24. LINER RECORD 25. SACKS CEMENT | SCREEN DEPTH SET TOP BOTTOM PACKER SET SIZE SIZE 2 7/8" 3430 N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 3083' - 3395' 3 3/8" casing gun, total of 50 shots **PRODUCTION** 28 **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 5/30/2005 Pumping Date of Test Choke Size Gas - MCF Water - Bbl. Gas - Oil Ratio **Hours Tested** Prod'n For Oil - Bbl Test Period 1,480 6/6/2005 24 25 37 340 10 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate ጸበ 325 41.4 25 37 340

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Jill Hegemier

Printed

Name

Test Witnessed By George Studds

Title Production Analyst

Date 6-21-2005

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments logs, deviation report

Signature

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or pened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical this shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in ntuplicate except on state land, where six copies are required. See Rule 1105.

NDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canvon T. Ojo Alamo T. Penn. "B" T. Strawn____ T. Kirtland-Fruitland T. Penn. "C" Salt T. Atoka____ T. Pictured Cliffs_____ T. Penn. "D"_____ Salt Yates___ T. Cliff House_____ T. Leadville T. Miss T. Devonian_____ T. Menefee____ Rivers _____ T. Madison____ T. Point Lookout_____ Dueen T. Silurian_____ T. Elbert irayburg__ 1332' _____ T. Montoya_____ T. McCracken____ T. Mancos____ San Andres_1683'_____ T. Simpson____ T. Gallup____ T. Ignacio Otzte_____ Base Greenhorn T. Granite T. McKee 'addock_____ T. Dakota____ T. Ellenburger T T. Morrison_____ 3linebry_____ T. Gr. Wash T. Delaware Sand ubb T.Todilto_____ Drinkard T. Bone Springs_____ T. Entrada_____ T. Wingate____ Volfcamp____ T. Chinle 'enn____ T. Permian____ Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES 1. from.....to..... No. 3, from.....to.... 2, from.....to..... No. 4, from.....to.... **IMPORTANT WATER SANDS** lude data on rate of water inflow and elevation to which water rose in hole. 1, from......to.....feet 3, from......to.......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From To Lithology m In Feet In Feet 3709 3301' **Dolomite & Limestone**