FORM APPROVED OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or relenter an

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Expires March 31, 2007 JUN 2 2 7005 5. Lease Serial No. NM-42554

		. Use Form 3160-3 (APD) for su	ch proposals.	100 WITEO	A If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Other					8. Well Name and No.		
					0.514 0.5515 4.01 553 4.5554 444		
2. Name of Operator Vator Potroloum Corporation					Salt Creek ACL Federal #1 9. API Well No.		
Yates Petroleum Corporation 3a. Address 3b. Phone No. (include area code)					30-005-62837		
105 S. 4th Str., Artesia, NM 88210 505-748-1471					10. Field and Pool, or Exploratory Area		
	of Well (Footage, Sec.,T.,R.,M.,			Border Hill Abo			
					11. County or Parish, State		
1980'FNL & 1980'FEL of Section 1-T8S-R21E (Unit G, SWNE)					Chaves County, New Mexico		
	12. CHECK APPROPI	RIATE BOX(ES) TO INC	DICATE NATURE	of notice, re	PORT, OR OT	THER DATA	
TYPE	TYPE OF SUBMISSION TYPE OF ACTION						
		Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off	
	Notice of Intent	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity	
			H				
X Subsequent Report		Casing Repair	New Construction	Recomplete		X Other Squeeze	
		Change Plans	Plug and Abandon	Temporarily .	Abandon	holes in casing,	
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal	perf & stimulate	
		early state all pertinent details, includir omplete horizontally, give subsurface lo					
following c testing has	at 2154' and 1 at 2102'. Ran CBL from 3000' up to 1100', estimated TOC 1600'.						
Drilled cement from 1922'-2205'. Fell out of cement at 2205'. Tested 5-1/2" casing to 2000 psi. Held good. Perforate Abo 2843'-2849' (7), 2852'-2866' (15), 2880'-2886' (7), 2892'-2904' (13), 2928'-2938' (11), 2958'-2962' (5), 2972'-2986' (15), 3012'-3016' (5) and 3082'-3094' (13). Acidize Abo with 2250g 7-1/2% IC acid and 137 balls. Frac Abo with 42,000g Waterfrac 30 and 150K 16/30 Brady. Perforate Abo 2578'-2594', 2606'-2612' 2618'-2630', 2648'-2650', 2654'-2664', 2670'-2674', 2680'-2684' and 2706'-2724' for a total of 80 holes. Frac with 42,000g WF-30 and 150K 16/30 Brady. 2-3/8" tubing and SN at 2500'. WELL IS SHUT-IN WATING ON PIPELINE.							
•	certify that the foregoing is true	and correct					
Name (<i>Printed/Typed</i>) Tina Huerta			Title Reç	Title Regulatory Compliance Supervisor			
A							
Signature	Juna H	uertas	.,	e 20, 2005			
		THIS SPACE FOR	FEDERAL OR STAT	E OFFICE USE			
Approved by	<u>,</u>		Title	e	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
		S.C. Section 1212, make it a crim	e for any person knowing	y and willbully to make	to any department	or agency of the United	