

State District Office Copies N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33747 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Guitar BFL Com RECEIVED						
2. Name of Operator Yates Petroleum Corporation		8. Well No. JUN 21 2005						
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Chosa Draw Morrow						
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>25S</u> Range <u>26E</u> NMPM <u>Eddy</u> County								
10. Date Spudded RH 1/22/05 RT 1/26/05	11. Date T.D. Reached 3/22/05	12. Date Compl. (Ready to Prod.) 5/16/05						
13. Elevations (DF& RKB, RT, GR, etc.) 3361'GR 3379'KB		14. Elev. Casinghead						
15. Total Depth 12,010'	16. Plug Back T.D. 11,966'	17. If Multiple Compl. How Many Zones? 40'-12,010'						
18. Intervals Drilled By Rotary Tools		Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,536'-11,926' Morrow		20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL		22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB/FT.	DEPTH SET						
20'	Conductor	40'						
13-3/8"	48#	388'						
9-5/8"	36#	1908'						
7"	23# & 26#	8600'						
4-1/2"	11.6#	12,010'						
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
17-1/2"	440 sx (circ)							
12-1/4"	775 sx (circ)							
8-3/4"	1050 sx (TOC 1300' Est)							
6-1/8"	310 sx (TOC 8130' Est)							
24. LINER RECORD								
SIZE	TOP	BOTTOM						
SACKS CEMENT	SCREEN							
25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
26. Perforation record (interval, size, and number) 11,922'-11,926' (25) 11,668'-11,680' (73) 11,536'-11,554' 11,562'-11,566' (134 holes total)								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,668'-11,926'</td> <td>Frac w/70,000g 40# 70Q CO2 foam and 40,000# Hyperprop</td> </tr> <tr> <td>11,536'-11,566'</td> <td>Frac w/66,000g 70Q CO2 foam and 44,000# Hyperprop 20/40</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,668'-11,926'	Frac w/70,000g 40# 70Q CO2 foam and 40,000# Hyperprop	11,536'-11,566'	Frac w/66,000g 70Q CO2 foam and 44,000# Hyperprop 20/40
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11,536'-11,566'	Frac w/66,000g 70Q CO2 foam and 44,000# Hyperprop 20/40							
28. PRODUCTION								
Date First Production 5/17/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing							
Well Status (Prod. or Shut-in) Producing								
Date of Test 6/3/05	Hours Tested 24 hrs	Choke Size 10/64"						
Flow Tubing Press. 2650 psi	Casing Pressure NA	Calculated 24-Hour Rate 0						
Oil - Bbl 0	Gas - MCF 2152	Water - Bbl. 6						
Oil Gravity - API - (Corr.) NA								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By TGR Pumping						
30. List Attachments Logs and Deviation Survey								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>June 17, 2005</u> E-mail Address <u>tinah@ypcnm.com</u>								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,461'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10,781'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Ordovician		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Morrow	11,406'	T. Morrison	
T. Tubb	T. Delaware	1785'	T. Todilto	
T. Drinkard	T. Cherry Canyon	3128'	T. Entrada	
T. Abo	T. Brushy Canyon	4363'	T. Wingate	
T. Wolfcamp 8392'	T. Bone Spring	5240'	T. Chinle	
T. Wolfcamp B Zone	T. 3 rd Bone Spring	8018'	T. Permian	
T. Cisco	T. Pre-Cambrian	5722'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR YATES PETROLEUM
WELL/LEASE GUITAR BFL COM #1
COUNTY EDDY, NM

142-0031

STATE OF NEW MEXICO
DEVIATION REPORT

200	0.75	8,389	0.18
354	1.00	8,517	0.18
530	0.50	8,556	0.09
1,000	1.00	8,951	1.75
1,425	1.50	9,079	1.50
1,892	1.25	9,235	1.75
2,095	0.75	9,392	1.50
2,578	0.50	9,551	1.75
3,078	0.25	9,773	0.75
3,563	0.75	10,027	1.00
4,045	1.25	10,473	0.75
4,524	1.50	10,950	0.75
5,003	0.25	11,393	0.75
5,480	0.25	11,893	1.50
5,961	0.25	12,010	1.50
6,441	1.50		
6,600	1.00		
6,826	0.50		
7,306	3.00		
7,434	3.00		
7,562	3.50		
7,688	4.25		
7,693	4.22		
7,751	3.25		
7,814	2.99		
7,878	2.46		
7,942	2.20		
8,006	1.49		
8,037	1.41		
8,102	1.06		
8,166	0.53		
8,230	0.09		
8,326	0.09		

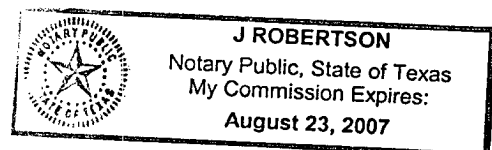
RECEIVED
JUN 27 2005
OCD-ARTEBIA

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me April 20, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



OPERATOR YATES PETROLEUM
WELL/LEASE GUITAR BFL COM #1
COUNTY EDDY, NM

142-0031

STATE OF NEW MEXICO
DEVIATION REPORT

200	3/4
354	1
530	1/2
1,000	1
1,425	1 1/2
1,892	1 1/4
2,095	3/4
2,578	1/2
3,078	1/4
3,563	3/4
4,045	1 1/4
4,524	1 1/2
5,003	1/4
5,480	1/4
5,961	1/4
6,441	1 1/2
6,600	1
6,826	1/2
7,306	3
7,434	3
7,562	3 1/2
7,688	4 1/4

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me April 20, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007