Submit 3 Copies To Appropriate District Office	State of frew Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	May 27, 2004
District II	OIL CONSERVATION DIVISION		30-015-34139	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE S FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	34	!	o. State Office Gas Lease 1	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dinero "16" State	
· · · · · · · · · · · · · · · · · · ·	Well 🛛 Other		8. Well Number #X 4	
2. Name of Operator	<u></u>		9. OGRID Number	
Nadel and Gussman Permian, LLC.		1	155615	
3. Address of Operator	4.74	LI-MET LESUM	10. Pool name or Wildcat	
601 N. Marienfeld Suite 508 Midland,	TX 79701	C	Wildcat Granite	
4. Well Location	' foot from the Court	lime and 1 090	' feet from the W	lest line
Unit LetterN :1,310 Section 16				ounty
	Elevation (Show whether DR	 		, and y
3,0	083'			385
Pit or Below-grade Tank Application ☐ or Clos				
Pit type Reserve Depth to Groundwater 100' + _ Distance from nearest fresh water well _1,000' Distance from nearest surface water 1,000' Distance from nea				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				NG CASING 🔲
	HANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A	A 🗆
PULL OR ALTER CASING MI	JLTIPLE COMPL	CASING/CEMENT	JOB 🛛	
OTHER:	П	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
06/17/05 R/U casing crew, held safety meeting and run 7 jts. 13 3/8" 48# H-40 set @ 301'. R/U and cement w/ Lead w/ 150 sx 35/65 poz/c + 6% D20 + 3% S-1 + 1/4#				
KKD29 + 0.2%D46 Tail w/ 200 sx C + 2%S1 + 1/4 KKD29 Plug down @ 3:00pm 06/17/05 Circ. 113 sx to pits. Cut off conductor & 13 3/8" casing and weld on test head @ 500psi OK. N/U BOP and change rams. Waite on Cement for 18hrs.				
06/18/05 N/U BOP and test @ 250 psi low and 1,500 psi high OK. P/U and R/U BHA and TIH Test casing, pipe rams, and annular @ 1,500 psi for 30 mins OK.				
1.10 201 and the graph to the man 1,000 per man one 1.10 and to 2.111 and 1.111 1 and the man of the man of the				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE W Funn	TITLE	Staff Engineer	DA	TE_06/27/05
Type or print name	E-mail ac	drace:	Talambar - 1	Na
For State Use Only		u1 C55.	Telephone 1	.YU.
FOR F	records only		Jl	JL 0 3 2005
APPROVED BY:	TITLE		DATE:	
Conditions of Approval (if any):	111LE		DATE_	