Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34139
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  7. Lease Name or Unit Agreement Nat Dinero "16" State			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dinero "16" State
1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	8. Well Number
2. Name of Operator		JUN 3 0 2005	9. OGRID Number
Nadel and Gussman Permian, LLC  3. Address of Operator	•	OCU-MAIESIA	155615 10. Pool name or Wildcat
601 N. Marienfeld Suite 508 Midla	nd. TX 79701	OCO-MILLOM	Wildcat Granite
4. Well Location			
Unit Letter N: 1,310' feet from the South line and 1,980' feet from the West line			
Section 16	Township 22S		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,083'			
Pit or Below-grade Tank Application  or Closure			
Plt type Reserve Depth to Groundy	rater_100' +_Distance from ne	arest fresh water well _1,000'	Distance from nearest surface water1,900'
Pit Liner Thickness: 12 mil	Below-Grade Tank; Volume	bbls; Constr	action Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOF	
TEMPORARILY ABANDON  PULL OR ALTER CASING	-	COMMENCE DR	HILLING OPNS.□ PANDA □ IT JOB ☑
TOLL ON ALTEN CASING	MOLIFIE COMPL	] CASHAGOEMEN	11 30B   23
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/24/05 RU LD machine and LD 8" DC's and BHA. RU casing crew.			
96/25/05 Run 99 jmt. N-80 40# casing 4,534.96' set @ 4,519'. R/U and circulate. Cement w/ 1,200sx 35/65 Poz + 5% D44 (BWOW) + 6%D20 +1/4#sx D29 +.2%D46 Lead. 200sx class C +1%S1 + ½#sx D29 Tail. Circ. 146sx to surface plug down @ 3:00pm. Walte on Cement for 18hrs			
06/26/05 WO tester, test BOP and manifold 250 low and 5,000 psi high OK. Install wear bushing, P/U BHA 6 1/2" DC's and TIH and test casing @ 1,500 psi for 30 mins. OK.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or or an (attached) alternative OCD-approved plan .			
SIGNATURE # Firm		TLEStaff Engineer_	DATE_06/27/05
Type or print name	Tr.	mail address:	Telephone No.
For State Use Only	E-	ngal aution.	<del>-</del>
FOR	RECORDS ONLY		JUL 0 3 2005
APPROVED BY:Conditions of Approval (if any):	TIT	TLE	DATE