Form 3160-5 (June 1990)

Oil Cons. UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE HEROGRAND AVENUE BUREAU OF LAND MANAGEMENT, N.M. 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES	AND REPORTS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

5-09-03: TIH TO 7640'. INSTL NEW ROT. HD. ASSY, REAM 40' TO BTM. DRILG 8090-8195,8207,8340.

5-11-03: RUN #1 PLATFORM EXPRESS. RUN #2 DENSITY. CUT 42 CORE.

MAKE FINAL CUT ON CSG. RIG RELEASED @ 1800 HRS .

Lease Designation and Serial No.
 NM-25876

Use "APPLICATION F	FOR PERMIT" for such proposals 92021	6. If Indian, Alottee or Tribe Name
	AIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL		Q& Well Name and Number GETTY 24 FEDERAL
2. Name of Operator CHEVRON USA IN	IC F ARIED &	16
3. Address and Telephone No. 15 SMITH ROAD,	MIDLAND, TX 79705 915-687-737	9. API Well No. 30-015-32644
Location of Well (Footage, Sec., T., R., M., or Survey Unit Letter J: 1800' Feet From Ti	MIDLAND, TX 79705 Description) Post of the south Line and 1650' Post of	10. Field and Pool, Exploaratory Area LIVINGSTON RIDGE
EAST Line Section 24	Township 22-S Range 31-E	11. County or Parish, State EDDY , NEW MEXICO
 Check Appropriate 	Box(s) To Indicate Nature of Notice, Re	port, or Other Data
TYPE OF SUBMISSION	TY	PE OF ACTION
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Attering Casing OTHER: SPUD & CSG REPOR	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
directionally drilled, give subsurface locations and m 4-21-03: MIRU NABORS RIG #142. 4-22-03: MIX SPUD MUD. 4-23-03 THRU 4-25-03: SPUD 17 1/2" HOLE @ 4-25-03: RAN 19 JTS (811') 13 3/8" 48# H-40 S BUMP PLUG @ 065- HRS W/920 PSI. CIRC 25 4-26-03: DRILL 807-1088,1153,1468,1510,181 5-01-03: RAN 97 JTS (4468') 8 5/8" 32# K-55 200 SX CL H NEAT, 15.6 PPG, 1.18 YLD. BUM 5-02-03/5-06-03: DRLG 4462-4587,4809,5000,	8,2165,2290,2544,2740,2893,3242,3480,3625,3657,400 LTC CSG SET @ 4462'. MIX & PUMP 1100 SX 35/65 IP PLUG @ 0610 HRS W/1703 PSI. CIRC 250 SX CMT 5306,5524,5803,6122,6140,6301,6763,7003,7225,7438 AD BEARING ASSY. CIRC BTMS UP. HAD 200 PSI IN	9,807'. ACE @ 807' W/950 SX CL C, + 1% CACL. 07,4215,4230,4421,4462'. POZ H, 12.8 PPG, 1.94 YLD. FOLLOWED BY TO PIT. 3,7716,7722,8121.

14. I hereby certify that the pregoing is true and correct	ACCEPTED FOR RECORD	
SIGNATURE MISE LOGE TITLE Regulatory Specialist	DATE	5/14/2003
TYPE OR PRINT NAME Denise Leake	MAY 1 9 2003	
(This space for Federal or State office use)	WHAT I J - 2000	
APPROVED	The state of the s	_
CONDITIONS OF APPROVAL, IF ANY:TITLE	DATE ES BABYAK PETROLEUM ENGINER	

5-10-03: DRLG FR 8340-8600. RUN #1 PLATFORM EXPRESS (DENSITY LOG NO GOOD). RERAN DENSITY. LOGGERS TD - 8630

5-12-03: RAN 189 JTS (8610') 5 1/2" 15.5# & 17# J-55 LTC CG. SET CSG @ 8600'. FC @ 8552. DV TOOLS @ 6094 & 3687'.CMT CSG IN PLACE. 5-13-03: CMT 1ST STG W/650 SX 50/50 POZ H. BUMP PLUG @ 0047 HRS W/1630 PSI. OPEN DV TOOL @ 6094. CIRC 154 SX CMT. CMT 2ND STG @6094' W/425 SX 35/65 POZ H FOLLOWED BY 115 SX 50/50 POZ H. BUMP PLUG W/2435 PSI. OPEN DV TOOL @ 3686 W/760 PSI. CIRC 83 SX CMT. CMT 3RD STG @ 3688 W/360 SX 35/65 POZ H FOLLOWED BY 50 SX 50/50 POZ H. CIRC 71 SX TO SURF. SET SLIPS. CUT CSG.