Form 3160-4 (April 2004)

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

UNITED STATES ARTESIA, NIVI 88210 FORM APPROVED

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG												OMB NO. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NM - 91498				
											5					
_		<u> </u>											6			or Tribe Name
. Type of			Well 🔽			DryOt				L12.0	~ n		1 6	H IIIU	an, Anouce	Of THE INAME
b. Type of Completion:											7 Unit or CA Agreement Name and No. 26902					
Name of Operator MCKAY OIL CORPORATION											8. Lease Name and Well No. CACTUS FEDERAL #6					
Address P.O. BOX 2014, ROSWELL NM 88202-2014 3a Phone No. (include area code) 505-623-4735											9. AFI Well No.					
											30-005-63655					
Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 988' FSL, 718' FWL, SEC 35, T6S, R22E RECEIVED											D	10. Field and Pool, or Exploratory WEST PECOS ABO SLOPE				
	prod. inter				EC 35,	T6S, R22E				R 1 5	*		11		Г., R., M., о / ог Агеа	n Block and
At total	denth			ODDINATESIA					12 County or Parish 13 State CHAVES NM							
Date S			15.	Date T.L). Reac	hed		16. Date Completed					17. Elevations (DF, RKB, RT, GL)*			
06/14				06/21			D& A Ready to Prod.					4202'	/ -			
. Total I	epth: M	ID		T	19. F	Plug Back T.D.:	MD	MD 20. Depth Bridge P				lug Set	MD			
	T	VD 323	30'			-	TVD	3133'						TVI)	N/A
. Type F				al Logs F	Run (St	ubmit copy of ea				22. W	as we	ll cored	? 🗸	No		mit analysis)
I. Type Electric & Other Mechanical Logs Run (Submit copy of each) Cement, CNL (Mailed directly by Schlumberger)										Was DST run?				✓ No Yes (Submit report)		
										Di	rectio	nal Sur	vey?	✓No	Yes (S	Submit copy)
Casing	and Line	r Reco	rd <i>(Repo</i>	rt all st	trings s	set in well)	7.6	-								
ole Size	Size/Gra	ide V	Vt. (#/ft.)	Тор ((MD)	Bottom (MD)	_	e Cementer Depth		of Sks. & of Cemen	ıt	Slurry V (BBL	/ol.	Cemen	t Top*	Amount Pulled
2 1/4	/4 8 5/8 24#			 		1035'				ks felite						
							1				s class c					
5 1/2 15.503				3177'			· · · · · · · · · · · · · · · · · · ·			s class c 70.5 bbls			ols			
														-		
	<u> </u>						1						I			
Tubing	·				<u> </u>		· · · · · · ·		r_ ·					t =		
Size		Set (M	D) Pack	r Depth	(MD)	Size	Dept	th Set (MD)	Packer	Depth (M	ID)	Si	ze	Depth	Set (MD)	Packer Depth (MD)
3/8	2900' ing Interva	ale			l		1 24	Darfomti-	Descri	4						<u> </u>
riouuc	Formation			Top	, T	Bottom	26.	Perforation Perforated		1	Siz	ze l	No. H	loles	T 1	Perf. Status
Abo			2770'		2782	2770'-2782'			 		24		open			
Abo			2774'		2788'	+	2774'-2788'			4"	8			open		
Abo			2808' 2812'			2808'-2812'				. 4"	8		open			
C) Abo 2808' C) Abo 2840'						2844'	2840'-2844'			1,	4"		8		open	
	racture, Tr	eatment	, Cement		etc.											
	epth Inter	val								and Type o		terial				
2770'-27				127.45	5 ton C	O2, 532,839 se	f Nitre	ogen, 206,4	80# 16/	/30 sand,	<u> </u>					
2774'-2788' 2808'-2812'																
2840'-28 2840'-28					-											
	ction - Inte	rval A														· · · · · · · · · · · · · · · · · · ·
Date First	Test	Hours	Test	. 0)il	Gas V	ater	Oil Gra	vity	Gas		Pro	duction	Method		
Produced 2/10/2004	Date 12/10/2004	Tested 4	Produ	ction B	BL	1 1	BL)	Corr. A	rı	Grav	nty	Fi	lowing			
Choke	Tbg. Press.	Csg.	24 Hr)il		Vater	Gas/Oil			Status					
Size	Flwg.	Press.	Rate	_ B	BBL	MCF E	BL	Ratio								
10/64	SI	675		0		701	0	0								
a. Produ	Test	erval B Hours	Test	- 1 ^	XI IK	Gas W	ater	Ni c-	uits.	T _G		h.	duatio-	Mad c 3 /\	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
roduced	Date	Tested	Produc		MI BL		BL	Oil Grav Corr. A	PI PI	Gas Gravit	y .	PTO	uucuon	Mcmog/	ししたと	TED FOR REC
/10/2004	12/10/2004	4	<u> </u>	•		117	0	0		0			lowing			
hoke ize	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Q	ਮੀ BL		ater BL	Gas/Oil Ratio		Well S	Status					 _
10/64	riwg. Si	675	Rate	▶ 0		1	0 0	0							M	AR 1 1 2005
*(See inst	ructions a	1	es for ada	- 1										+	11/	
*		•	•			,									100	
															ARM	MANDO A. LOPEZ
															PETR(DLEUM ENGINEER

28b. Production - Interval C														
Date First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Produced			Production	BBL		1			-	Flowing				
12/10/2004	12/10/2004	4			Gas	0	0 03		Well Status	1.000				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	MCF	Water BBL	Gas/Oil Ratio		Well Status		•			
10/64	SI	675	KAILE	0	701									
	uction - Inte				 	1								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	-	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	riodicion menoa				
12/10/2004	12/10/2004	4		0	117	0	0		0	Flowing				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio							
10/64														
29. Disp	29. Disposition of Gas (Sold, used for fuel, vented, etc.)													
SOI	SOLD													
	The state of the s													
30. Sum). Summary of Porous Zones (Include Aquifers):									tion (Log) Markers				
Shov	w all import	tant zones	of porosity	and content	s thereof: (Cored interva	als and all drill-	stem						
	tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressure													
and recoveries.														
T- D- T										Тор				
Forr	mation	Тор	Bottom		Descriptions, Contents, etc.					Name	Meas. Depth			
		0541								. ,,				
Yeso		876'												
			ļ	1				1						
Tubb		2372	, j e											
IUDD		120,2	`											
		0700												
Abo		2700	<i>}</i>											
							•							
			1					i						
		,												
				1							1			
		<u> </u>						- 1						
								- 1						
		İ		ŀ										
		L							L					
32. Addi	itional rema	rks (includ	e plugging p	rocedure):										
				-										
Log	gs mailed d	lirectly fr	om Schlum	berger										
33 India	33. Indicate which itmes have been attached by placing a check in the appropriate boxes:													
_					-									
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey														
Sundry Notice for plugging and cement verification Core Analysis Other:														
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
,														
Name (please print) Vennifer a. Loru Title Production Analyst Signature Date 02/23/2005														
Name (please print) Leuniter U. Will Title Production Analyst														
		$\overline{}$		\sim 1										
Sign	ature	NO U	المكليد (al.L	~		Data 02	2/23/20	005					
Sign	atuic	- 12.10					Date							
			<u> </u>											

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.