District 1 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

. District Hi 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For downstream facilities, submit to Santa Fe office

Accepted for record		
Approval: Printed Name/Title	Signature	MAR 2 9 2005
Date: 03/25/2005 Printed Name/Title Dan Dolan / Regulatory Agent Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of i		
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines , a g	y knowledge and belief. Turther certify that the abgeneral permit X, or an (attached) alternative OCD	ove-described pit or below-grade tank has b-approved plan □.
Pit Closure actions to begin by NA. Ending date NA		
48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.		DATE 2/11/2005
mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a mile of the underlying trench areas. A one call &		
Additional Comments: Closure work plan for drilling pit. The drilling pit conto	·	
5) Attach soil sample results and a diagram of sample locations and excavations.		
ourying in place) onsite X offsite If offsite, name of facility NA 4) Groundwater encountered: No Yes If yes, show depth below ground s	•	n taken including remediation start date and end date.
f this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	Itionship to other equipment and tanks. (2) Indicate dis	sposal location: (check the onsite box if your are
	Ranking Score (Total Points)	10 POINTS
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points) (10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX
William I and a cook of the co	100 feet or more Yes	(10 points) 2005 (0 points) (20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(20 points) (10 points) XXXX 2 9 2005 (0 points)
Pit Volume 12,000 bbl	Less than 50 feet	(20 points)
Liner type: Synthetic ☐ Thickness <u>12</u> mil Clay ☐		
Work over ☐ Emergency ☐ Lined X Unlined ☐	Construction material: Double-walled, with leak detection? Yes If not, explain why not.	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	DODINATESIN
<u>Pit</u>	Below-grade tank	MAR 2 8 2005
Surface Owner: Federal State X Private Indian		
Facility or well name: Houston BDH State Com 1 API#: 30-005-63620 U/L county: Chaves Latitude 33.48348 Longitude 10-		DEOEN/E
Address: 105 South 4th Street, Artesia, N.M. 88210		
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mai	il address: mikes@ypc.com	
	or below-grade tank Closure of a pit or below-gra	
	nk covered by a "general plan"? Yes X No	

NMOCD