

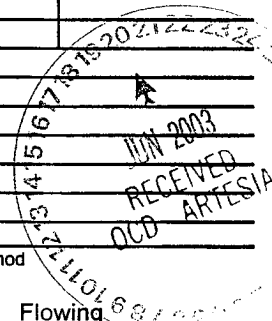
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other:						5. Lease Serial No.  <b>NMNM108453</b>			
2. Name of Operator <b>Yates Petroleum Corporation</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>105 S. 4th Str., Artesia, NM 88210</b>				3a. Phone No. (include area code) <b>505-748-1471</b>		8. Lease Name and Well No. <b>Bellagio BBY Federal #1</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface <b>990'FNL &amp; 660'FWL (Unit D, NWNW)</b>  At top prod. Interval reported below <b>Same as above</b>  At total depth <b>Same as above</b>						9. API Well No. <b>30-015-32611 SL</b> 10. Field and Pool, or Exploratory <b>Cemetery Morrow</b> 11. Sec., T., R., M., on Block and Survey or Area <b>Section 33-T20S-R25E</b> 12. County or Parish    13. State <b>Eddy    New Mexico</b>			
14. Date Spudded <b>RH 2/11/03    RT 2/12/03</b>		15. Date T.D. Reached <b>3/29/03</b>		16. Date Completed <b>5/4/03</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>3597'GL    3614'KB</b>			
18. Total Depth: MD <b>9850'</b> TVD <b>NA</b>		19. Plug Back T.D.: MD <b>9792'</b> TVD <b>NA</b>		20. Depth Bridge Plug Set: MD <b>NA</b> TVD <b>NA</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  <b>CNL, Azimuthal Laterolog</b>				22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes    ( Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes    ( Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes    ( Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"		Surface	40'		Conductor		Surface	
17-1/2"	13-3/8"	48#	Surface	422'		450 sx		Surface	
12-1/4"	9-5/8"	36#	Surface	3333'		1150 sx		Surface	
8-3/4"	5-1/2"	15.5 & 17#	Surface	9850'		1785 sx		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	9376'	9376'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status	
A) Morrow		9570'	9586'		9570'-9586'			Producing	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9570'-9586'		Frac w/40# Linear Binary frac with 50,000# 18/40 Versa Prop							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/5/03	6/15/03	24	⇒	20	4914	3	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	575 psi		⇒	20	4914	3	NA	Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				San Andres	815'
				Glorieta	2508'
				Bone Springs	3230'
				1st Bone Springs	3376'
				2nd Bone Springs	4468'
				3rd Bone Springs	6514'
				Wolfcamp	6672'
				Canyon	8160'
				Strawn	8683'
				Atoka	9010'
				Morrow	9410'
				Chester	9662'

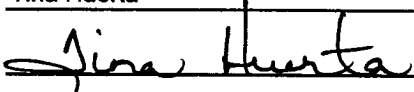
## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
☐ 5. Sundry Notice for plugging and cement verification      6. Core Analysis      ☒ 7. Other      Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date June 11, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: YATES PETROLEUM CORP.  
WELL/LEASE: BELLAGIO 33 FED. 1  
COUNTY: EDDY

507-0082

STATE OF NEW MEXICO  
DEVIATION REPORT

162	1/4	7,930	2 1/2
422	1/4	8,050	2
921	3/4	8,301	1 1/2
1,450	0	8,630	3/4
1,890	1/2	9,129	1
2,358	1/2	9,658	3/4
2,734	1	9,850	1 1/2
3,206	1		
3,333	1		
3,824	1		
4,323	1 1/2		
4,420	2		
4,544	2		
4,638	3		
4,774	3 1/2		
4,867	3 3/4		
4,961	3 1/2		
5,086	3 1/4		
5,153	3		
5,306	2 3/4		
5,467	2		
5,714	1 1/2		
6,211	1 1/4		
6,300	1		
6,546	2 3/4		
6,760	2 1/2		
6,985	2 1/2		
7,170	1 3/4		
7,669	3		
7,801	2 1/2		

RECEIVED  
APR 09 2003

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 8th day of April, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

