Form 3160-5 (August 1999)

## UNITED STATES

FORM APROVED

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
not use this form for proposals to drill or to re-enter an

FURM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

Do not use this for abandoned well. U	se Form 3160-3		· · · · · · · · · · · · · · · · · · ·			
	SUBMIT IN TRIP	<del>`</del>		<del></del>	6. If Indian, Allottee	NA
	JOBNIT III III	LIONIE	DEAE	·	7. Unit or CA Agree	ement Name and No.
a. Type of Well Oil Well G	ias Well 🔲 O	ther	RECE	HVED		NA
a. Type of troi	as wellO	triei		7 2005	8 Well Name and N	
. Name of Operator				7 2005	PUF	RE FEDERAL 3
DEVON ENERGY PRODUC	TION COMPAN	IY, LP	OOD:W	PITEOM	9. API Well No.	<del></del>
. Address and Telephone No.		· · · · · · · · · · · · · · · · · · ·			3	0-015-30350
•	500. Oklahoma (	Citv. OK 73102	405-552-461	5	10. Field and Pool,	or Exploratory
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615  4. Location of Well (Report location clearly and in accordance with Federal requirements)*				<del> </del>	LON (MORROW)	
1650 FNL 1650 FEL G 11 21S 25E					12. County or Paris	
					EDDY	NM
CHECK	ADDDODDIATE	E BOY(e) TO INC	DICATE NATURE OF NO	TICE PEPO		
TYPE OS SUBMISSION	AFFROFRIATE	E BOX(S) TO HAL		E OF ACTION		
	Acidize	3	Deepen	Produc	tion (Start/Resume)	Water Shut-Off
☐ Notice of Intent	Alter C		Fracture Treat	Reclan	• • •	Well Integrity
✓ Subsequent Report		ı Repair	New Construction	Recom		☑ Other Add Pay
Final Abandonment Notice	Chang	e Plans	Plug and Abandon		rarily Abandon	
Describe Proposed or Completed Operations (		rt to Injection	Plug Back		Disposal	
e Bond No. on file with BLM/BIA. Required subseq erval, a Form 3160-4 shall be filed once testing ha termined that the site is ready for final inspection) ubsequent Operations to plug back	s been completed. Fi	inal Abandonment Not	tices shall be filed only after all rec			
6/16/05: MIRU. Set CIBP at 10,260'. I 6/19/05: Perforated Upper Morrow at 9,8 6/3/05: Frac'd w/26,824 gals binary foan 6/3-6/14/05: Swab & flow back to test ta 6/15-6/20/05: Ran 2-3/8" production tubi	982'-9,987'; 9,99 n, 22.5K# 20/40, nk for clean up. ing with seating	Avg rate=23 BP	PM, ISDP=5020#		·	<del>1</del> 0.
/19/05: Perforated Upper Morrow at 9,8 /3/05: Frac'd w/26,824 gals binary foan /3-6/14/05: Swab & flow back to test ta /15-6/20/05: Ran 2-3/8" production tubi /21-6/23/05: Flow & test well to test uni /24/05: Turn to sales	982'-9,987'; 9,99 n, 22.5K# 20/40, nk for clean up. ing with seating it	Avg rate=23 BP	PM, ISDP=5020# 0875'. ND BOP & NU Tree	e. NU flowlin	·	
/19/05: Perforated Upper Morrow at 9,8 /3/05: Frac'd w/26,824 gals binary foan /3-6/14/05: Swab & flow back to test ta	982'-9,987'; 9,99 n, 22.5K# 20/40, nk for clean up. ing with seating it	Avg rate=23 BP	PM, ISDP=5020# 0875'. ND BOP & NU Tree	CCEPTE  JUL  ALEXIS	e. Release rig.  D FOR RECORI	
/19/05: Perforated Upper Morrow at 9,8 /3/05: Frac'd w/26,824 gals binary foan /3-6/14/05: Swab & flow back to test ta /15-6/20/05: Ran 2-3/8" production tubi /21-6/23/05: Flow & test well to test uni /24/05: Turn to sales	982'-9,987'; 9,99 n, 22.5K# 20/40, nk for clean up. ing with seating it 1, 150# TP, 300#	Avg rate=23 BP nipple. EOT at 9	PM, ISDP=5020# 0875'. ND BOP & NU Tree	CCEPTE  JUL  ALEXIS PETROL	e. Release rig.  D FOR RECORI  - 6 2005  C. SWOBODA  EUM ENGINEER	