

To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33912  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____  2. Name of Operator Mewbourne Oil Company  3. Address of Operator PO Box 5270 Hobbs, NM 88240  4. Well Location Unit Letter <u>M</u> : <u>800</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>West</u> Line  Section <u>9</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County  10. Date Spudded 03/30/05 11. Date T.D. Reached 05/27/05 12. Date Compl. (Ready to Prod.) 06/25/05 13. Elevations (DF& RKB, RT, GR, etc.) 3085' GL  15. Total Depth 11900' 16. Plug Back T.D. 11610' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools Yes Cable Tools  19. Producing Interval(s), of this completion - Top, Bottom, Name 11338' - 11476'  21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL  22. Was Well Cored No	7. Lease Name or Unit Agreement Name Pecos River 9  8. Well No. 2  9. Pool name or Wildcat Carlsbad South Morrow 73960

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	400	surface
9 5/8"	40#	5300'	12 1/4"	2200	surface
5 1/2"	17#	11900	8 3/4"	1050	TOC @ 7350'

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11084'	11046'

26. Perforation record (interval, size, and number)  11674'-11682' (8', 33 holes, 4 SPF, 0.24" EHD, 6.5 GC) 11628'-11638' (10', 40 holes, 4 SPF, 0.24" EHD, 6.5 GC) Set CIBP @ 11620'  11338'-11476' (35', 75 holes, 2 SPF, 0.24" EHD, 6.5 GC)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11674'-11682'</td> <td>Acidized with 500 gals 7 1/2% NeFe acid.</td> </tr> <tr> <td>11628'-11638'</td> <td>Acidized with 1000 gals 7 1/2% NeFe acid &amp; ball sealers. Set CIBP @ 11620' &amp; dump bail 10' cement. New PBTD 11610'.</td> </tr> <tr> <td>11338'-11476'</td> <td>Frac with 2000 gals 7 1/2% acid and 58,500 gals 40# 70Q Binary Foam with 60000# 20/40 Carboprop.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11674'-11682'	Acidized with 500 gals 7 1/2% NeFe acid.	11628'-11638'	Acidized with 1000 gals 7 1/2% NeFe acid & ball sealers. Set CIBP @ 11620' & dump bail 10' cement. New PBTD 11610'.	11338'-11476'	Frac with 2000 gals 7 1/2% acid and 58,500 gals 40# 70Q Binary Foam with 60000# 20/40 Carboprop.
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<b>28. PRODUCTION</b>							
Date First Production 06/25/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) producing		
Date of Test 07/10/05	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 414	Water - Bbl. 11	Gas - Oil Ratio 414000
Flow Tubing Press. 291	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 414	Water - Bbl 11	Oil Gravity - API - (Corr) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Deviation Survey and C104	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature	Printed Name Kristi Green	Title Hobbs Regulatory	Date 07/11/05
E-mail Address kgreen@mewbourne.com			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T.Salt 604	T. Strawn 10174	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1230	T. Atoka 10685	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone 1838	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand 1986	T.Todilto	T.
T. Drinkard	T. Bone Springs 5164	T. Entrada	T.
T. Abo	T. Morrow 11050	T. Wingate	T.
T. Wolfcamp 8789	T. Barnett 11720	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology