

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **1500 FNL 660 FEL**
At top prod. Interval reported below
At total Depth

RECEIVED
AUG 12 2005
OCD-ARTESIA

14. Date Spudded **3/11/2005** 15. Date T.D. Reached **4/8/2005** 16. Date Completed **7/15/2005** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **11,385** TVD **11,385** 19. Plug Back T.D.: MD **10905** TVI **10905** 20. Depth Bridge Plug Set: MD **MD** TVI **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
IND, CNL, BHC 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	540'		500 sx CI C; circ 125 sx		0	
12 1/4"	9 5/8" J-55	36#	0	2281'		180 sx CI H; 1213 sx CI C		0	
8 3/4"	5 1/2" P-110	17#	0	11385'		2725 sx C, circ 127 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10790	10,443						

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
Morrow	10502'	10884'		10502' - 10884'		144	Producing
Morrow	10960'	11041'		10960' - 11041'		93	Below CIBP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10955' - 11047'	Acidize w/3000 Gals 7.5% HCL + Mentanol.
10502' - 10884'	Acidize w/5000 Gals 7% HCL + Mentanol and 200 ball sealers. Frac w/65,000 #20/40 Mesh Carbo prop.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/14/2005	7/16/2005	24	→	0	24	318			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64"	580	0	→	0	24	318	-		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2250
				Bone Spring LS	4698
				2nd BS Limestone	5800
				3rd BS Limestone	6236
				3rd BS Sandstone	7963
				Wolfcamp	8384
				Strawn	9747
				Atoka	10071
				Morrow	10714
				Lower Morrow	11093
				Barnett Shale	11239
				TD	11394

Additional remarks (include plugging procedure):

5/06/05 MIRU. Test annulus to 1500# - ok.
 5/12/05 RU. RIH w/gun & perforate from 10,960' - 11,041'; 93 holes. Set pkr @ 10,910'.
 5/13/05 Acidize morrow (10,955' - 11,047') w/3,000 gals 7.5% HCL + Mentanol.
 6/30/05 Release Pkr, TOH w/tbg.
 7/01/05 L/D pkr. RIH set CIBP @ 10,940'. Dump 35' of cmt on top CIBP, new PBTD @ 10,905'. Finish TOH w/tbg.
 7/06/05 RIH w/gun & perforate 10,520' - 10,884'; 144 holes. R/D W/L - TIH set 5 1/2" pkr @ 10,445.
 7/07/05 Acidize lower morrow (10,502' - 10,884') w/5,000 gals 7% Acid + Mentanol & 200 ball sealers.
 7/08/05 Release & L/D pkr. TOH w/tbg.
 7/09/05 Frac morrow (10,502' - 10,884') w/65,000 #20/40 Mesh Carbo prop.
 7/12/05 RIH set pkr @ 10,433'.
 7/15/05 Bring well on line.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature [Signature]Date 8/4/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.