

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name																													
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other										7. Unit or CA Agreement Name and No.																													
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP																				8. Lease Name and Well No. Laguna Salado South Unit 1																			
3. Address 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260										3a. Phone No. (include area code) 405-552-4579										9. API Well No. 30-015-26407-00-S2 S3																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface T23S R29E Sec 22F 2030 FNL 1980 FWL At top prod. Interval reported below (same) At total Depth (same)															10. Field and Pool, or Exploratory Delaware 11. Sec. T., R., M., on Block and Survey or Area Unit F Sec 22 T23S R29E 12. County or Parish 13. State Eddy NM																								
14. Date Spudded 6/29/1990										15. Date T.D. Reached 9/22/1990										16. Date Completed Recomp. 5/10/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DR, RKB, RT, GL)* 2961.2 GR									
18. Total Depth: MD 13,630' TVD										19. Plug Back T.D.: MD 6965' TVI										20. Depth Bridge Plug Set: MD 12955' TVI																			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Sent previously															22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																								
23. Casing and Liner Record (Report all strings set in well)																																							
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sk. & Type Cement				Slurry Vol. (BBL)		Cement Top*		Amount Pulled																			
No		change in		casing		record																																	
24. Tubing Record																																							
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)																							
2-7/8"		6695.56'																																					
25. Producing Intervals										26. Perforation Record																													
Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status																											
Brushy Canyon		3047'		6743'		6700'-06', 6679'-85'				24		Producing																											
Strawn		11,855'		12,291'		11,859'-940'				32		Below CIBP																											
Atoka		12,291'		13,408'		12,248'-268'				40		Below CIBP																											
Morrow		13,408'				13,158'-186'				49		Below CIBP																											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																																							
Depth Interval										Amount and Type of Material																													
6700'-06', 6679'-85'										Acidized w/ 1000 gal 7.5% Pentol acid w/ 36 1.3SG ball sealers.																													
										Frac'd w/ 39854 gal SPECTRA FRAC 2500 + 120,000# snd																													
28. Production - Interval A																																							
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method																					
4/23/2005		5/13/2005		24		→		89		254		237						Pumping																					
Choke Size		Tbg. Press. Flwg SI		Csg. Press		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas : Oil Ratio		Well Status																							
						→		89		254		237				Producing																							
28a. Production - Interval B																																							
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method																					
						→																																	
Choke Size		Tbg. Press. Flwg SI		Csg. Press		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas : Oil Ratio		Well Status																							
						→																																	
(See instructions and spaces for additional data on reverse side)																				ACCEPTED FOR RECORD JUL 28 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER																			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Ibg. Press.		→						
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Ibg. Press.		→						
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Lamar Lime Stone	2973'
				Delaware sandstone	3047'
				Bone Spring	6743'
				1st Bone spring sandstone	7713'
				2nd Bone Spring sandstone	8540'
				Wolfcamp	9963'
				Strawn	11855'
				Lower Atoka Limestone	12291'
				Lower Morrow	13408'

32. Additional remarks (include plugging procedure):

CIBP @ 13,046' w/ 50' of cement on top
 CIBP @ 11,985' w/ 35' of cement on top
 CIBP @ 10,000' w/ 35' of cement on top
 CIBP @ 7000' w/ 35' of cement on top

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other -

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Seyi Harris

Title Engineer / seyi.harris@dvn.com

405-235-3611 X4579

Signature

Date 7/21/2005

18 U.S.C Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.