Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II 1301 W. Grand Ave. Artesia, NM 88210  OIL CONSERVATION DIVISION	30-015-33526
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR ECTIVED	Parkway West Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  ALIG 0 1 2005	8. Well Number 24
2 Name of Operator	9. OGRID Number
Devon Louisiana Corporation	109333
3. Address of Operator  20 North Providence Oblohoma City, Oblohoma 72102 8260 (405) 552 7802	10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802  4. Well Location	Morrow
Unit Letter M: 660 feet from the South line and 660	feet from theWestline
Section 21 19S Township 29E Range	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, e	
Pit or Below-grade Tank Application or Closure	
	Distance from nearest surface water
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOTE TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE I	ORK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME	<del></del>
OTUED:	Duilling Operation
OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details,	Drilling Operations  and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
06/03/05 MIRU. Spud 26" hole. Notified Mike Bratcher w/NMOCD to witness.	
06/04/05 TD 26" hole @ 277'. Ran in 6 jts 13 3/8", 48#H-40 casing. Cmt w/200 sx Class H, tailed w/311 sx Class C. Circulate 80 sxs to pit. WOC 18 hrs.	
06/08/05 Ran 76 jts 8 5/8 32#, J-55, LT&C casing. Set @ 3440'.	
06/09/05 TD 11" hole @ 3440'.	
06/10/05 Cmt 1 <sup>st</sup> lead w/200 sx Class H. 2 <sup>nd</sup> lead w/1100 sx 35/65 Poz C. Tail w/250 s	Class C. Circulate 191 sx to pit. WOC.
06/11/05 Test csg to 1500 psi – ok. 06/30/05 TD 7 7/8" hole @ 11,580'.	
07/04/05 Run 261 jts 5 1/2" 175# P-110H csg set @ 11,580'. Cmt 1st stage w/1200 sx 1	5/61/11C. Circulate 353 sx off dv tool. Cmt 2nd
stage w/600 60/40 Pozzmix C.	or or received and or or or took out and
07/05/05 Rig released.	
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	dge and belief. I further certify that any pit or below-
//.\	∐ or an (attached) alternative OCD-approved plan ∐.
SIGNATURE // / TITLE Carried B. 19 19	
	ng Technician DATE 7/29/2005
Type or print name Stephanie A. Ysasaga E-mail address: Stephanie. Ysasaga	ng Technician DATE 7/29/2005
Type or print name Stephanie A. Vsasaga E-mail address: Stephanie.Ysasaga@For State Use Only	DATE7/29/2005
Type or print name Stephanie A. Ysasaga E-mail address: Stephanie Ysasaga	DATE7/29/2005