≐orm 3160-4 (August 1999)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES

UNITED STATES

DEPARTMENT OF THE INTERIOR 1 W. Grand Avenue omb No. 1004-0137

BUREAU OF LAND MANAGEMENT

EXPIRES: NOVEMBER 30, 2000

LETION OR RECOMPLETION PEROPERSISTANCE NOVEMBER 30, 2000

	W	ELL COMP	LETION OR R	ECOMPLETI	ON REPOR	TAND	₫0G //	IVI C	1021	1.E 5	. Lease	Seriai No	NMNM89051			
1a. Type of Well Gas Well Dry Other									6	6. If Indian, Allottee or Tribe Name						
D. Type of Completion										1	7. Unit or CA Agreement Name and No.					
Other 2. Name of Operator											1					
DEVON ENERGY PRODUCTION COMPANY, LP 3. Address [3a. Phone No. (include area code)]										8	8 Lease Name and Well No.					
). Address	20 North I	Broadway,	Ste 1500		Sa. FII		-552-8		ode)	9	Apache 13 Federal 6 9. API Well No.					
(Location	Oklahoma C	ity, OK 73	102-8260	and and a wife	ab Fodorol	o a uiro m	onto W				30-015-33730					
At Surfa	or vveir (Repo	ort location (clearly and in a	ccordance wi	ıın rederari	equirem	eins	FCE	VED	1	10. Field and Pool, or Exploratory QUAHADA RIDGE SE DELAWARE					
^ + + = = =		FSL 330 F		D 24	17 ECL 446	2 551	JI	// 9 A	2005	1	11. Sec, T., R., M., on Block and					
ят юр р	rod. Interval r	eponeu ben]	Survey or Area 13 22S 30E						
At total	Depth	ı	N 978 FSL 1680 FWL OCD-ARTERIA						1	12. County or Parish 13. State Eddy NM						
4. Date S	pudded		15. Date T.D.	Reached	16. Da	16. Date Completed					17. Elevations (DR, RKB, RT, GL)*					
	2/24/2005		3/19		4/10/2005 ☐ D & A ☑ Ready to Prod											
8. Total D	epth: MD TVD	1	0,435	ack T.D.:					20. Depth Bridge Plug Set: MD							
1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? V No Yes (Submit analysis										 ;)						
									l .	s DST run?						
'EX-AIT-CI		cord (Repor	t all strings set	in well\					Dire	ection	al Survey	/? LN	o	omit co	py)	
J. Cusing	and Emerite	Cord (repor	t dii stirilgs set	in weny	Stage C	ementer					Slu	rry Vol.		T		
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD		epth	No. o		Sks. & Type Cemen		t (BBL)	Cement Top* Amou		ınt Pu	ılled
17 1/2" 12 1/4"	13 3/8"/H-40	48# 40#	0	630'					; circ 19				0	┿		
8 3/4"	9 5/8"/J-55 7"/J-55	40# 23# & 26#	0	3875' 8054'		ļ) sx Cl C; circ 233 s; 5 sx Pox; circ 191 s;					- <u>'</u>	+		
						<i>.</i>			, , , , ,		+			+		
4. Tubing	Record			- 1		·——				$\neg \tau$		т				
Size	Depth	Set (MD)	Packer Depth	(MD) Size	e Depti	Depth Set (MD) Packer Depth (MD)) Size Depth Set (MD) Packer Depth (MD)					(MD)
2 7/8"		254'														
5. Produc	ing Intervals Formation		Тор		26. Perforation Record Perforated Interval Size					No. Holes Perf. Status						
DELAWARE			8100'	10380'		8100-10380'					25			Producing		
												OFFITTED COR BEAG				
				ļ					ļ		AC	CEHIL	CEPTED FOR RECORD			<u> </u>
7. Acid, F	racture, Treat	ment, Ceme	ent Squeeze, E	tc.					J		+			\neg	\dashv	
	Depth Interva	<u> </u>	Amount and Type of Ma									- 1111	1 0 200			
	8100-10380'	i	Acidize w/ 2500 gals 7.5% NEFE acid; Frac w/ 795,800# 16/30 Ottawa							va & F	₹¢	JUL			•	<u> </u>
			<u>-</u>											Cal	\Box	
			<u> </u>										S C. SWOBC EUM ENGIN			
	-										<u></u>	271100	LOW LIVON	LLIN		
	tion - Interval		T	1		<u>,</u>		1 010				- r				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate			ravity r. API	avity Gas		Production Met		∕lethod		
1/10/2005	4/19/2005	24		265	252	51	82						Pumping			
Choke	Tbg. Press.			1 200	- 202			<u> </u>				ı anıpıng				
Size Flwg SI Csg. Press		24 Hr. Rate			s MCF Water		Gas : Oil Ratio		Well							
8a. Produ	iction - Interva	al B		265	252	58	82	<u>l</u>	951	<u></u>		PI	oducing			
Date First		Hours	Test	03.00	01405	10/-1	DDI.		ravity Gas		0		Production Method			
³ roduced	Test Date	Tested	Production	Oil BBL	Gas MCF	vvate	r BBL	Corr	Corr. API		s Gravity	+-	Production I	vetnod		
Choke	Tbg. Press.	<u> </u>		+						 					·	
Size	Size Flwg SI Csg. Press		24 Hr. Rate	Oil BBL	Gas MCF W		r BBL Gas : C		: Oil Ratio Well S		Status					
See instru	ctions and sec	aces for add	itional data on	reverse side	<u></u>	<u> </u>		<u>L</u>								
JUG HIGHU	onono ana ope	acco ioi adu	monai data Uli	icacine sine)												

Salado 76 Base Salt 363		iction - Interva										
Choke Top, Press Cop, Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status		Test Date			Oil BBL	Gas MCF	Water BB	L		Gas Gravity	Production Method	d
Sec Production Filteryal D Date First Test Cate Test Test Cate Test Test Cate Test			Csg. Press		Oil BBL	Gas MCF	Water BB	iL	Gas : Oil Ratio	Well Status		<u> </u>
Uddinoral nemarks (include plugging procedure): Source Pormation Top Bottom Descriptions, Contents, etc. Name Moas, Depth Mass Salt Delaware 388 Salt Del	20.5 Decel			→								
Choke Top. Press Csq. Press 24 Hr. Rate Oil BBL Gas MCP Water BBL Gas : Oil Ratio Well Status Size FMig St Csq. Press 24 Hr. Rate Oil BBL Gas MCP Water BBL Gas : Oil Ratio Well Status See instructions and spaces for additional data or reverse side Seposition of Csa; (Sold; used for face) used for face Sold Summary of Porous Zones (include Aquifers): Sold Summary of Porous	Date First		Hours		Oil BBL	Gas MCF	Water BB			Gas Gravity	Production Method	d
See instructions and spaces for additional data on reverse side) Disposition of Gas (Sold, used for fuel, vented, etc.) Summary of Porous Zones (Include Aquifers): Sold Sold important zones of porousity and contents thereof. Cored intervals and all drill- item tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas: Depth Rustler Salado Basy Salt												
Sold Summary of Porcus Zones (Include Aquifers) Sold	Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BB	L	Gas : Oil Ratio	Well Status		
Sold Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drillistem tests, including depth interval tested, cushion used, time fool open, flowing and intulating research and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Rustler Salado Sas Salt Delaware Rustler Salado Base Salt Delaware 3383 Delaware 348 Delaware Rustler Salado Sas Salt Delaware 3383 Delaware 348 Delaware 358 Delaware 358 Delaware 368 Delaware 368 Delaware 379 Base Salt Delaware 389 Delaware 389 Delaware 389 Delaware 380 Title Sr. Staff Engineering Technician Date 777/2005					everse side)							
Summary of Porous Zones (Include Aquirfers): Show all important zones of porosity and contents thereof; Cored intervals and all drill-time tests, including depth interval lested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Salado 37 Reads of 38 Salado 38	Jisposition	01 Gas (5010	, usea for fue	ei, ventea, etc.)			sold					
stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Meas. Depth Salado Base Salt Salado Base Saltado Base Salt	Summary o	of Porous Zon	es (Include /	Aquifers):				31.	Formation (Log) Markers		
Rustler Salado Base Salt Joelaware ### April 1: A procedure Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth ### April 1: A procedure Formation Form	stem tests,	including dep	th interval te									
Additional remarks (include plugging procedure): 1/29/05 MIRU 1/29/05 POOH w/ pkr. 1/29/05/05 POOH w/ pkr. 1/29/05/05/05/05/05/05/05/05/05/05/05/05/05/	For	mation	Тор	Bottom	Descrip	otions, Conte	ents, etc.			Name		epth
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Jame (Please print) Norvella Adams Title Sr. Staff Engineering Technician Signature Date 7/7/2005 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	3/29/05 MI 3/01/05 Te 3/02/05 Pe 3/05/05 PC 3/06/05 Fr	IRU est csg to 300 erforated 8100 DOH w/ pkr. ac w/ 795,800	0#)-10,380; 25	holes. PU & se	et pkr @ 800	00'. Acidize v	w/ 2500 gals	Sali Bas Del	ado se Salt aware			483 768 3636 3897
8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	1. Elec 5. Sun hereby ce	ctrical/Mechar dry Notice for rtify that the f	nical Logs (1	d cement verific d attached inform	nation is co	6. Core An	nalysis correct as de	7. (term	Other nined from all av	vailable records (s	see attached instructions)*	
8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,		1/1	7	() -	<u> </u>						<u> </u>	
	8 U.S.C Se						on knowlingly				agency of the United States an	ıy false,