

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1081 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM89051	
2. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
3. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3a. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Apache 13 Federal 6	
3b. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-33730 SI	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface P 40 FSL 330 FEL At top prod. Interval reported below P 317 FSL 1163 FEL At total Depth N 978 FSL 1680 FWL		10. Field and Pool, or Exploratory QUAHADA RIDGE SE DELAWARE	
15. Date T.D. Reached 3/19/2005		11. Sec., T., R., M., on Block and Survey or Area 13 22S 30E	
16. Date Completed 4/10/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish 13. State Eddy NM	
17. Elevations (DR, RKB, RT, GL)* 3373 GL		18. Date Spudded 2/24/2005	
19. Plug Back T.D.: MD 10340 TVI		20. Depth Bridge Plug Set: MD 10340 TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

EX-AIT-CNR

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48#	0	630'		600 sx CI C; circ 199 sx		0	
12 1/4"	9 5/8"/J-55	40#	0	3875'		1500 sx CI C; circ 233 sx		0	
8 3/4"	7"/J-55	23# & 26#	0	8054'		1365 sx Pox; circ 191 sx			

4. Tubing Record		5. Producing Intervals		26. Perforation Record	
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7254'				
Formation		Top	Bottom	Perforated Interval	Size
DELAWARE		8100'	10380'	8100-10380'	25
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material			
Depth Interval					
8100-10380'		Acidize w/ 2500 gals 7.5% NEFE acid; Frac w/ 795,800# 16/30 Ottawa & RC			

8. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/10/2005	4/19/2005	24	→	265	252	582			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	265	252	582	951		Producing
8a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	483
				Salado	768
				Base Salt	3636
				Delaware	3897

Additional remarks (include plugging procedure):

1/29/05 MIRU
 1/01/05 Test csg to 3000#
 1/02/05 Perforated 8100-10,380; 25 holes. PU & set pkr @ 8000'. Acidize w/ 2500 gals 7.5% NEFE.
 1/05/05 POOH w/ pkr.
 1/06/05 Frac w/ 795,800# 16/30 Ottawa & RC sn.
 1/10/05 RIH w/ pump.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

7/7/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.