

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Field Inspection Program
"Preserving the Integrate of Out Favironment"

19-Jul-05

ERS RESOURCES, LLC 1001 FM 1929 VOSS TX 76888

NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

			INSPECTIO	ON DETAIL	SECTION		
ARTESIA I Inspection Date	METEX UNIT Type Inspection	No.006	Inspector	Violation?	K-24-18S-27E *Significant Non-Compliance?	30-015-00941-00- Corrective Action Due: By:	00 Inspection No.
07/19/2005	Pre-Operation		Gerry Gurye	Yes	No	10/22/2005	iGEG0520036910
Comments	on Inspection:		presentative or equending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in sand	
ARTESIA M Inspection Date	METEX UNIT Type Inspection	No.016	Inspector	Violation?	M-24-18S-27E *Significant Non-Compliance?	30-015-00942-00- Corrective Action Due By:	00 Inspection No.
07/19/2005	Pre-Operation		Gerry Gurye	Yes	No	10/22/2005	iGEG0520037025
Comments	on Inspection:		presentative or equending reschedule.	•	mplish MIT test. Well	must be shut in aand	
ARTESIA N	METEX UNIT	No.008			I-24-18S-27E	30-015-00944-00-	00" - 🤜
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Gurye	Yes	No	10/22/2005	iGEG0520037101
Comments of	on Inspection:	No Company Re	presentative or equ	ipment to accor	mplish MIT test. Well:	must be shut in and	·

remain shut in pending reschedule.

ARTESIA METEX UNIT No.040 H-25-18S-27E 30-015-00954-00-00 Inspection *Significant Corrective Type Inspection Inspector Violetion? Date Non-Compliance? Action Due By: Inspection No. 07/19/2005 Pre-Operation Gerry Guye Yes No 10/22/2005 iGEG0520037160 Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule. ARTESIA METEX UNIT No.054 O-25-18S-27E 30-015-00956-00-00 Inspection *Significant Corrective Type Inspection Inspector Violation? Date Non-Compliance? Action Due By: Inspection No. 07/19/2005 Pre-Operation Yes Gerry Guye No 10/22/2005 iGEG0520037205 No Company Representative or equipment to accomplish MIT test. Well must be shut in and Comments on Inspection: remain shut in pending reschedule. **ARTESIA METEX UNIT No.045** L-25-18S-27E 30-015-00959-00-00 Inspection *Significant Corrective Date Type Inspection Inspector Violation? Inspection No. Non-Compliance? Action Due By: 07/19/2005 Pre-Operation Gerry Guye Yes Nο 10/22/2005 iGEG0520037247 Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule. **ARTESIA METEX UNIT No.052** M-25-18S-27E 30-015-00960-00-00 Inspection *Significant Corrective Type Inspection Date Inspector Violation? Inspection No. Non-Compliance? Action Due By: 07/19/2005 Pre-Operation Yes Gerry Guye No 10/22/2005 iGEG0520037308 Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule. ARTESIA METEX UNIT No.035 H-26-18S-27E 30-015-00963-00-00 *Significant Inspection Corrective Type Inspection Violation? Inspection No. Date Inspector Non-Compliance? Action Due By: Yes 07/19/2005 **Pre-Operation** Gerry Guye No 10/22/2005 iGEG0520037473 No Company Representative or equipment to accomplish MIT test. Well must be shut in and Comments on Inspection: remain shut in pending reschedule. A-35-18S-27E ARTESIA METEX UNIT No.056 30-015-00987-00-00 *Significant Corrective Inspection Type Inspection Inspector Violetion? Inspection No. Non-Compliance? Action Due By: Date 07/19/2005 Gerry Guye Yes 10/22/2005 iGEG0520037533 Pre-Operation No Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule. C-36-18S-27E ARTESIA METEX UNIT No.058 30-015-00991-00-00 *Significant Inspection Corrective Type Inspection Inspector Violation? Inspection No. Non-Compliance? Date Action Due By: 07/19/2005 **Pre-Operation Gerry Guye** Yes No 10/22/2005 iGEG0520037584 Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule. ARTESIA METEX UNIT No.020 P-24-18S-27E 30-015-01196-00-00 *Significant Inspection Corrective Type Inspection Inspector Violation? Inspection No. Action Due By: Date Non-Compliance? 07/19/2005 **Pre-Operation** Gerry Guye Yes 10/22/2005 iGEG0520037708 Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule. ARTESIA METEX UNIT No.012 K-19-18S-28E 30-015-01964-00-00 Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Action Due By: Non-Compliance? Dete 07/19/2005 Pre-Operation Yes No --10/22/2005 iGEG0520037762 Gerry Guye Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.

E-30-18S-28E 30-015-02136-00-00 ARTESIA METEX UNIT No.041 Corrective Inspection *Significant Inspection No. Type Inspection Inspector Violetion 9 Non-Compliance? Action Due By: Date 10/22/2005 iGEG0520045470 07/19/2005 Pre-Operation Gerry Guye Yes No No Company Representative or equipment to accomplish test. Well must be shut in and remain Comments on Inspection: shut in pending reschedule. **ARTESIA METEX UNIT No.032** C-30-18S-28E 30-015-02140-00-00 *Significant Corrective Inspection Violation? Inspection No. Type Inspection Inspector Non-Compliance? Action Due By: Date 07/19/2005 Pre-Operation Gerry Guye Yes No 10/22/2005 iGEG0520037844 No Company Representative or equipment to accomplish MIT test. Well must be shut in and Comments on Inspection: remain shut in pending reschedule. K-30-18S-28E ARTESIA METEX UNIT No.049 30-015-02141-00-00 *Significant Corrective

Yes No 10/22/2005 07/19/2005 **Pre-Operation** Gerry Guye No Company Representative or equipment to accomplish MIT test. Well must be shut in and Comments on Inspection:

Inspector

remain shut in pending reschedule.

Violation?

Non-Compliance?

Inspection No.

iGEG0514050141

Action Due By:

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely.

Inspection

Date

Type Inspection

Artesia OCD District Office

Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data Note: *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



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Oil Conservation Division

Underground Injection Control Program

"Protecting Our Underground Sources of Drinking Water"

24-May-2005

Copy of original

225298

ERS RESOURCES, LLC
PO BOX 1502
CARLSBAD NM 88221-1502

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

Scheduled Inspections / MITs

	Meeting Place for this Inspection Group: Artesia Metex Ut #12								
Scheduled Date: 7/19/2005 8:30:00 AM									
UL S-T-R	API Well No.	Well No.	Type Insp/MIT						
Property Name: ARTESIA METE	X UNIT								
I 24 18S 27E	30-015 -00 944-00-00	008	Pressure Test						
K 24 18S 27E	30-015- 00 941- 00 -00	006	Pressure Test						
M 24 18S 27E	30-015- 00 942- 00 -00	016	Pressure Test						
P 24 18S 27E	30-015- 01 196-00-00	020	Pressure Test						
H 25 18S 27E	30-015- 00 954-00-00	040	Pressure Test						
L 25 18S 27E	30-015 -00 959-00-00	045	Pressure Test						
M 25 18S 27E	30-015- 009 60- 00- 00	052	Pressure Test						
O 25 18S 27E	30-015- 009 56-00-00	054	Pressure Test						
H 26 18S 27E	30-015- 009 63- 00 -00	035	Pressure Test						
A 35 18S 27E	30-015-00987-00-00	056	Pressure Test						
C 36 18S 27E	30-015 -009 91 -00-0 0	058	Pressure Test						
K 19 18S 28E	30-015-01964-00-00	012	Pressure Test						
C 30 18S 28E	30-015-02140-00-00	032	Pressure Test						
E 30 18S 28E	30-015 -021 36- 00-0 0	041	Pressure Test						
K 30 18S 28E	30-015-02141-00-00	049	Pressure Test						