

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Field Inspection Fragram
"Preserving the Integrity of Oat Environment"

19-Jul-05

ERS RESOURCES, LLC 1001 FM 1929 VOSS TX 76888

**NOTICE OF VIOLATION - Inspection** 

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

			INSPECTIO	ON DETAIL	L SECTION	<del></del>	
ARTESIA Inspection Date	METEX UNIT		Inspector	Violation?	K-24-18S-27E *Significant Non-Compliance?	30-015-00941-00- Corrective Action Due By:	-00 Inspection No.
07/19/2005	Pre-Operation	ı	Gerry Guye	Yes	No	10/22/2005	iGEG052003 <b>69</b> 10
Comments	on Inspection:		Representative or equipending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA Inspection Date	METEX UNIT  Type Inspection		Inspector	Violation?	M-24-18S-27E *Significant Non-Compliance?	30-015-00942-00- Corrective Action Due By:	-00 Inspection No.
07/19/2005	Pre-Operation	Į.	Gerry Guye	Yes	No	10/22/2005	iGEG0520037025
Comments	on Inspection:		Representative or equipending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA Inspection Date	METEX UNIT  Type Inspection		Inspector	Violation?	I-24-18S-27E *Significant Non-Compliance?	30-015-00944-00- Corrective Action Due By:	-00 Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037101
Comments	on Inspection:	No Company	Representative or equ	ipment to acco	mplish MIT test. Well	must be shut in and	

remain shut in pending reschedule.

ARTESIA I	METEX UNIT	No.040			H-25-18S-27E	30-015-00954-00	-00
Date	Type Inspection	1 To 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	ń	Gerry Guye	Yes	No	10/22/2005	iGEG052003716
Comments	on Inspection:		Representative or equipmending reschedule.		omplish MIT test. Well	must be shut in and	
ARTESIA I	METEX UNIT	No.054			O-25-18S-27E *Significant	30-015-00956-00- Corrective	-00
Date	Type Inspection	1	Inspector	Violation?	Non-Compliance?		Inspection No.
07/19/2005	Pre-Operation	1 ,	Gerry Guye	Yes	No	10/22/2005	iGEG0520037205
Comments	on Inspection:		Representative or equipment pending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
	METEX UNIT	No.045			L-25-18S-27E	30-015-00959-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	1	Gerry Guye	Yes	No	10/22/2005	iGEG0520 <b>0</b> 37247
Comments of	n Inspection:	No Company I remain shut in	• •	ipment to accor	mplish MIT test. Well		**************************************
ARTESIA M	IETEX UNIT				M-25-18S-27E	30-015-00960-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No No	Action Due By: 10/22/2005	iGEG0520037308
	n Inspection:	No Company F	• •		mplish MIT test. Well	4	IGEG0320037308
ARTESIA M	ETEX UNIT	No.035			H-26-18S-27E	30-015-00963-00-	00
Inspection	Type Inspection	- 15 / 21 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Inspector	Violation?	*Significant	Corrective	
<b>Date</b> 07/19/2005	Pre-Operation		Gerry Guye	Yes	Non-Compliance? No	Action Due By: 10/22/2005	Inspection No. iGEG0520037473
Comments of	Taranta da	No Company R		the figure of the second	nplish MIT test. Well i	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IGEG0320 <b>0</b> 3/4/3
			pending reschedule.	pment to accor	upusu wiii wsi. won i	nest oc shet in and	
ARTESIA M	ETEX UNIT	No.056			A-35-18S-27E	30-015-00987-00-(	)0
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective	Inspection No.
	Pre-Operation		Gerry Guye	Yes	Non-Computance?	Action Due By: 10/22/2005	iGEG0520037533
Comments of	. <del>.</del> .	No Company R			nplish MIT test. Well n	and the second s	IOEO032005/333
·			ending reschedule.			into be since in and	
ARTESIA M	ETEX UNIT	No.058			C-36-18S-27E	<b>30-015-00</b> 991-0 <b>0</b> -0	0
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
	Pre-Operation		Gerry Guye	Yes	No No	. ,	iGEG0520037584
Comments or	Inspection:	No Company R remain shut in p	• , •	•	aplish MIT test. Well n	W. S I	
ARTESIA M	ETEX UNIT	No.020		· · · · · · · · · · · · · · · · · · ·	P-24-18S-27E	<b>30-015-01196-00-</b> 0	0
Inspection			erikan di kacamatan di kacamatan Kacamatan di kacamatan di kacama		*Significant	Corrective	
	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
	Pre-Operation	Na Cammana D	Gerry Guye	105	No	4.5	iGEG0520037708
Comments on			epresentative or equip ending reschedule.	pment to accom	nplish MIT test. Well n	nust be shut in and	
	ETEX UNIT I	No.012	- 11		K-19-18S-28E	30-015-01964-00-0	0 1-1 1 1111
Inspection					*Significant	Corrective	
	Type Ingrection	1. 1. 1. 1. 1. 1.	Inspector	Violetian?	Non Com-Pin-19	A Add The The	Inspection No.
Date	Type Inspection  Pre-Operation		Inspector Gerry Guye	Violation?	Non-Compliance?	Action Due By:	Inspection No.
Date	Pre-Operation	No Compony D	Gerry Guye	Yes	Non-Compliance? No aplish MIT test. Well n	10/22/2005	Inspection No.

**ARTESIA METEX UNIT No.041** 

E-30-18S-28E

30-015-02136-00-00

Inspection

Type Inspection Date

Inspector

\*Significant Violation? Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005 **Pre-Operation**  Gerry Guye

Yes

No

10/22/2005

iGEG0520045470

Comments on Inspection:

No Company Representative or equipment to accomplish test. Well must be shut in and remain shut in pending reschedule.

C-30-18S-28E

30-015-02140-00-00

Corrective

Inspection Date

Type Inspection

Inspector Gerry Guye Violation? Yes

\*Significant Non-Compliance? No

Action Due By: 10/22/2005

Inspection No. iGEG0520037844

07/19/2005 Pre-Operation Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

**ARTESIA METEX UNIT No.049** 

**ARTESIA METEX UNIT No.032** 

K-30-18S-28E \*Significant 30-015-02141-00-00

Corrective

Inspection Date 07/19/2005

Type Inspection Pre-Operation

Inspector Gerry Guye Violation? Yes

Non-Compliance? No

Action Due By: 10/22/2005

Inspection No. iGEG0514050141

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

D District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. \*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Underground Injection Control Program

"Protecting Our Underground Sources of Drinking Water"

24-May-2005

Copy of original

75708

ERS RESOURCES, LLC PO BOX 1502 CARLSBAD NM 88221-1502

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

## Scheduled Inspections / MITs

Meeting Place for this Inspection Group: Artesia Meter Ut #12

Scheduled D	Pate: 7/19/2005 8:30:00	AM		
	UL S-T-R	API Well No.	Well No.	Type Insp/MIT
Property Na	me: ARTESIA METE	X UNIT		
	I 24 18S 27E	30-015- <b>0</b> 0944-0 <b>0</b> -00	008	Pressure Test
	K 24 18S 27E	30-015- <b>0</b> 0941- <b>00</b> -00	006	Pressure Test
	M 24 18S 27E	30-015- <b>0</b> 0942- <b>00</b> -00	016	Pressure Test
	P 24 18S 27E	30-015 <b>-0</b> 1196 <b>-00</b> -00	020	Pressure Test
	H 25 18S 27E	30-015 <b>-0</b> 0954- <b>00</b> -00	040	Pressure Test
	L 25 18S 27E	30-015 <b>-00</b> 959- <b>00-</b> 00	045	<b>Pressure Test</b>
	M 25 18S 27E	3 <b>0-</b> 015 <b>-00</b> 96 <b>0-00-</b> 00	052	Pressure Test
	O 25 18S 27E	30-015 <b>-00</b> 956 <b>-00</b> -00	054	Pressure Test
	H 26 18S 27E	30-015 <b>-00</b> 963-0 <b>0</b> -00	035	Pressure Test
	A 35 18S 27E	30-015- <b>00</b> 987-0 <b>0</b> -00	056	Pressure Test
	C 36 18S 27E	30-015 <b>-00</b> 991 <b>-00</b> -00	058	Pressure Test
	K 19 18S 28E	30-015- <b>01</b> 964- <b>00-</b> 00	012	Pressure Test
	C 30 18S 28E	30-015- <b>02</b> 140-0 <b>0</b> -00	032	Pressure Test
	E 30 18S 28E	30-015- <b>02</b> 136-0 <b>0</b> -00	041	Pressure Test
	K 30 18S 28E	30-015- <b>02</b> 141-00-00	049	Pressure Test