Form 3160-5: (November 1994)

## DEPARTMENT OF THE INTERIOR. Grand Avenue BUREAU OF LAND MANAGEMENTS (A. N.M. 88210

FORM APPROVED Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

NMNM100331

abandoned well. Use Form 3160-3 (APD) for such proposals.					o. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other ☐ Ull 13 200c						
2. Name of Operator Gruy Petroleum Management Co.			OD:ANTEDIA			
P. O. Box 140907 Irving, TX 75014-0907		3b. Phone No. (include area code) 972-401-3111				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  SHL: 1250' FNL & 2170' FWL Sec. 7-T21S-R27E  BHL: 1250' FNL & 1552 FWL Sec. 7-T21S-R27E			11. County or Parish, State Eddy Co., NM			
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start	/Resume)	Water Shut-Off Well Integrity	
☐ Subsequent Report ☐ Final Abandonment Notice	Change Plans	<ul><li>□ New Construction</li><li>□ Plug and Abandon</li><li>□ Plug Back</li></ul>	Recomplete Temporarily Ab Water Disposal	andon	Other	
Attach the Bond under which t following completion of the inv	od Operation (clearly state all pertinectionally or recomplete horizontall he work will be performed or provolved operations. If the operation	y, give subsurface location ride the Bond No. on file results in a multiple comp	ns and measured and tru with BLM/BIA. Requi pletion or recompletion	e vertical depti red subsequent in a new interv	ns of all pertinent markers and zone reports shall be filed within 30 da al, a Form 3160-4 shall be filed on	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On the Colton 7 Federal No. 1, Gruy wishes to:

Change BOP system from dual 3000/5000 system to single 5000 psi system as shown on attached BOP sketch and below:

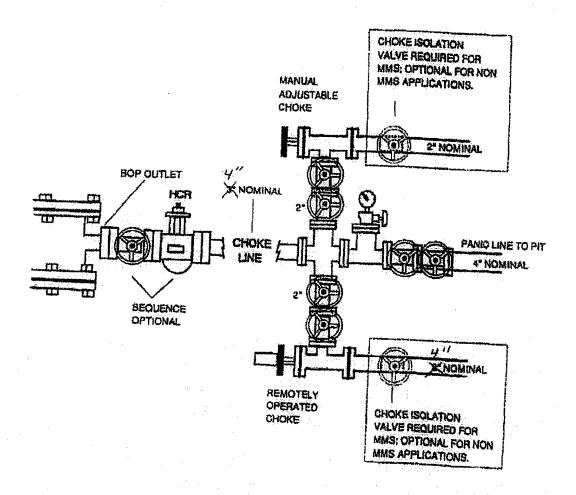
From the base of the surface pipe through the running of production casing, the well will be equipped with a 5000 - psi BOP system

During the running of the surface pipe and the drilling of the intermediate hole we do not anticipate any pressures greater than 1000 # and are requesting a variance from Onshore Order 2 to test the 13 3/8" casing and BOP system to 1000 psi, and use rig pumps instead of an independent service company.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		
Zeno Farris	Manager Operations Administration		
Signature Zeno Fami	July 8, 2005		
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE		
Approved by (ORIG. SCD.) ALEXIS C. SHOBODA	THETROLEUM ENGINEEPRIC JUL 12 2005		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ORILLING OPERATIONS CHOKE MANIFOLD 5M SERVICE



## Exhibit E1 – Choke Manifold Diagram

Colton 7 Federal Com No. 1 SHL: 1250' FNL & 2170' FWL BHL: 1250' FNL & 1592' FWL Sec 7-T21S-R27E Eddy County, NM

