

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-32064
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Will 7A Fee
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat	Loving, North;Atoka

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED
2. Name of Operator	Chesapeake Operating, Inc.
3. Address of Operator	P. O. Box 11050 Midland, TX 79702-8050
4. Well Location	Unit Letter <u>A</u> : <u>725</u> feet from the <u>North</u> line and <u>1063</u> feet from the <u>East</u> line Section <u>7</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3037 GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Recomplete Morrow/Dual w/Atoka <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Recomplete Morrow/Dual w/Atoka:

4-19-05 MIRU Mesa pulling unit
4-20-05 RIH w/1.875" XN set @ 12,218', load tbg w/N2, rel. on/off tool. FTP 1000#. MIRU Mesa WS, SIW, RU Pro WLSL truck, RIH w/1.91" GR to 12,218', POOH, PU RIH w/1.875' XN, set @ as,218', POOH, bleed tbg down, RU Cudd press control, load tbg w/N2, test to 5000#, OK, bleed pressure off, load tbg w/47 bbls 7% KCL, rel. on/off tool, PU 2' of tbg, tie onto tbg, displace w/380 bbls 11.5# calcium carb base polymer mud. SDFN
4-21-05 POOH w/tbg, subs and load csg w/11.5# mud. POOH w/393 jts. 2 3/8" tbg, subs and retrieving head, ND BOP and 2 3/8" tbg hanger head, NU dual tbg hanger head, spool and BOP, load csg w/11.5# mud. SDFN
4-22-05 RU Gray WL. RIH w/perf guns, perf Atoka 11,288' - 11,292' @ 4 spf. POOH, RD.
4-24-05 RIH w/285 jts. 2 1/16" tbg, 4'x2 1/16" sub, 10' x 2 1/16" sub and 1 jt 2 1/16" tbg, space out tbg, unlatch from pkr, displace 11.5# mud w/340 bbls 7% KCL w/pkr fluid. SDFN

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 05/11/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenenergy.com

Telephone No. (432)687-2992

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____

Conditions of Approval (if any):

MAY 27 2005