District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos I	Rd. Aztec	. NM 87410				servatio					_			5 Copies
District IV	•	•				uth St.								•
1220 S. St. Franc	is Dr., San					Fe, NN			**^*	NT (7 A 17	TANT D			AMENDED REPORT
1 Operator n	ABLE A	ANL	AUT	HOF		TON 1 ID Numb		RANSI	ORT					
Operator name and Address Pogo Producing Company								017891						
P. O.			L VC ETTECCTAE 0102						tive Date					
API Number 30-0 15-33574 Spool Name Laice me m. 1/2 William Wolfcamp, NC							ん ノ					*Pool Code 96005 97463		
⁷ Property Code Support Suppo												9 W	eli Numb	er
II. 10 Su	rface L	ocation	ce wood	115_									·	
UI or lot no.	Township 19S	ship Range Lot.Idn 5 26E			Feet from the 1750		North/South Line South		Feet from the 660		East/West line East		County Eddy	
UL or lot no.	ot no. Section Township Range 1		Lot Idn	ot Idn Feet from the			North/South line		Feet from the		East/West line		County	
¹² Lse Code P	ode 13 Producing Method Code Code 6/22/0					mit Number 16 (C-129 Effective D		ate	¹⁷ C-1	29 Expiration Date		
III. Oil a	and Gas	Transpor												
¹⁸ Transporter OGRID		¹⁹ Tra	¹⁹ Transporter Name and Address			²⁰ POD			²¹ O/G			22 POD ULSTR Location and Description		
			ns Marketing						0		Lake	Wood	"15"	#1 Battery
#10 Mid		10 Desta Midland,	Desta Dr, Ste 2 and, TX 79705						1942					
36785		E Energy Services Box 50020				G Lak			Lake	Wood	1 "15"	#1 Battery		
104		Aidland,		9710										
						1707	07000770000		101 0 000000000				RF	CEIVED
											JUL 0 1 2005			
						S. S	rászláttainszászas		evelenementon	I Suche in team				J-MATERIA
IV. Proc	duced V													
²³ POD		PO	D ULSTR	Location	and D	escriptio	n							
V. Well Completion Data							²⁸ PBTD			29 70 . 0		30		
²⁵ Spud Date		26 Ready Date			²⁷ TD		7734				²⁹ Perforations 054-95		³⁰ DHC, MC	
31 F	Iole Size	06/22/05 	32 Casin	g & Tubi	ng Size				epth S		4-93		34 Sa	cks Cement
									500				450	ers cement
17-1/		13-3/8 8-5/8			108				2			450		
11												1275		
7-7/8			5-1/2						782			12/3		
			2-7/8				696							
VI. We			yary Data	37	Toot F	Note	1	38 7	T a==		39	. D.		⁴⁰ Csg. Pressure
06/22	1	36 Gas Delivery Date 06/22/05		06/	³⁷ Test Date 06/26/05		38 Test Len			jth 1		Tbg. Pressure 295		Csg. Fressure
			⁴² Oil		43 Water			44 Gas			⁴⁵ AOF			46 Test Method
41 Choke	Į.		il			er		,			1		1	Flowing
14/64	4	174			3	.,	A	122		OIL (CONSERV		N DIVISI	Flowing
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14/64 47 I hereby ce been complete to the Signature: Printed name	ertify that ed with arche best of Cath	the rules of the d that the infe f my knowled	ne Oil Consormation gi ge and beli	servation iven abovef.	3 Divisio e is tru	on have e and /	Title	122 roved by:				VATIO	1 W. (ON