<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., A	ztec NM 9	7410			Conservation							5 Copies
District IV					O South St.						_	_
1220 S. St. Francis Dr.					Santa Fe, N			O T (7 A (7	TON	mo 1		MENDED REPORT
I.			ST FO	R ALL	OWABLE	AND AUTI					TRANS	PORT
<sup>1</sup> Operator name a	<sup>2</sup> OGRID No 017891				ber							
Pogo Produci					Filing Code/ Effective Date							
P. O. Box 10		$\perp$	NW									
4 API Number         5 Pool Name           30 - 0 15-33825         Poker Lake Del						are MINONICa				6 Pool Code 96046		
	are NW	96046 9 Well Number										
<sup>7</sup> Property Code 30489		Prop	erty Nan		on 18 Fed							
II. 10 Surface	Location	n							† i	~		· ·
	on Town		Range	Lot.Idn	Feet from the		1				West line	County
					330	Soutbine			2310 West Eddy			
11 Bottom		•										
	on Township Range			Lot Idn   Feet from		he North/South line		Feet from the		East/	East/West line County	
no.												
	oducing Met Code			onnection	15 C-129 Peri	nit Number	16 C	-129 Eff	ective I	Date	<sup>17</sup> C-1	29 Expiration Date
F Pump	) 		03/04/	705								
III. Oil and												
18 Transporter	19		sporter		ame 20 POD 21 C							
OGRID			d Addres					<del>-  </del>	atto:	and Description		
34053	Plains		-	-			0	F	Patton 18 Federal #1 Battery			at we baccery
	10 Desta Dr, Ste 2 Midland, TX 79705											
26705					BOOKERHANKERS	contractions, strategic Historical and sold recogni	G	P	atto	n 18	Federa	al #1 Battery
36785	Duke E			vices	HAPARATIN ALLIAN MANAGANIA	vinitidia nasurana non vita nive xaiti	direction of	XANDANGES XVISA	a c c c c	10	I CGCI	ar "r 2000017
	Midlan			710				1000				
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N	MAR 1 5 2005											
POPULAR PREMIORIE DE L'ARTE DE												
IV. Produce		4 DOD	XII COUD	T								PATERIA
IV. Produce <sup>23</sup> POD		4 POD	ULSTR	Location	and Descripti	on						
<sup>23</sup> POD	2			Location	and Descripti	on						
V. Well Con	apletion	Data		Location				29 p	Perforat	ions		PATERIA
<sup>23</sup> POD	apletion		Date	1	and Descripti	on 28 PBTD 8202			Perforat			
V. Well Con  25 Spud Date 01/29/05	apletion  26 R 03/	Data Ready	Date	8	<sup>27</sup> <b>TD</b> 275	<sup>28</sup> <b>PBTD</b> 8202	th S	7872-			<b>88</b> P4	30 DHC, MC
V. Well Con  25 Spud Date 01/29/05  31 Hole Si	apletion  26 R 03/	Data Ready	Date 05	8 g & Tubi	<sup>27</sup> <b>TD</b> 275	<sup>28</sup> <b>PBTD</b> 8202 <sup>33</sup> <b>De</b> p	th S	7872-			34 Sac	PATERIA
V. Well Con  25 Spud Date 01/29/05	apletion  26 R 03/	Data Ready	Date	8 g & Tubi	<sup>27</sup> <b>TD</b> 275	<sup>28</sup> <b>PBTD</b> 8202	th S	7872-			34 Sac	30 DHC, MC
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