

| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center;">30-015-31173</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-2071 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|--|--|--|---|----------------|-------------------------------|--------------------|--------------------------------------|--|--|--|--|--|--|--|--|--|--|--|------|-----------|------------|---------------|--------------|--|--|--|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ | | 7. Lease Name or Unit Agreement Name <div style="text-align: center;">SAMEDAN STATE</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. Name of Operator <div style="text-align: center;">MARBOB ENERGY CORPORATION</div> | | 8. Well No. <div style="text-align: center;">3</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div> | | 9. Pool name or Wildcat <div style="text-align: center;">ARTESIA</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. Well Location Unit Letter <u>0</u> <u>700</u> Feet From The <u>SOUTH</u> Line and <u>1850</u> Feet From The <u>EAST</u> Line Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. Date Spudded <u>6/18/00</u> | 11. Date T.D. Reached <u>7/15/00</u> | 12. Date Compl. (Ready to Prod.) <u>6/4/05</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13. Elevations (DF& RKB, RT, GR, etc.) <u>3668' GL</u> | | 14. Elev. Casinghead | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15. Total Depth <u>10660'</u> | 16. Plug Back T.D. <u>7215'</u> | 17. If Multiple Compl. How Many Zones? _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Intervals Drilled By <u>0 - 10660'</u> | | 19. Producing Interval(s), of this completion - Top, Bottom, Name <u>3648' - 3866' YESO</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20. Was Directional Survey Made <u>NO</u> | | 21. Type Electric and Other Logs Run <u>NONE</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. Was Well Cored <u>NO</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23. EXISTING CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 3/8" | 54.5# | 435' | 17 1/2" | 425 SX | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 5/8" | 36# | 2649' | 12 1/4" | 850 SX | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 1/2" | 17# | 10659' | 8 3/4" | 1375 SX | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table> | | | SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | | | | | | 25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td><u>2 7/8"</u></td> <td><u>3595'</u></td> <td> </td> </tr> <tr><td> </td><td> </td><td> </td></tr> </table> | | | SIZE | DEPTH SET | PACKER SET | <u>2 7/8"</u> | <u>3595'</u> | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) <u>3648' - 3866' (20 SHOTS)</u> | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><u>3648'-3866'</u></td> <td><u>ACDZ W/ 2000 GAL 15% HCL ACID</u></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table> | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | <u>3648'-3866'</u> | <u>ACDZ W/ 2000 GAL 15% HCL ACID</u> | | | | | | | | | | | | | | | | | | | | |
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| 28 PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date First Production <u>6/5/05</u> | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>PUMPING</u> | | Well Status (<i>Prod. or Shut-in</i>) <u>PROD</u> | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date of Test <u>6/11/05</u> | Hours Tested <u>24</u> | Choke Size | Prod'n For Test Period | Oil - Bbl <u>20</u> | Gas - MCF <u>13</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. <u>510</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <u>SOLD</u> | | | | | Test Witnessed By <u>JONATHAN GRAY</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| 30. List Attachments <u>NONE</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Signature <u>Diana J. Briggs</u> | | Printed Name <u>DIANA J. BRIGGS</u> | | Title <u>PRODUCTION ANALYST</u> Date <u>6/10/05</u> | | | | | | | | | | | | | | | | | | | | | | | | | |
| E-mail Address <u>PRODUCTION@MARBOB.COM</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |