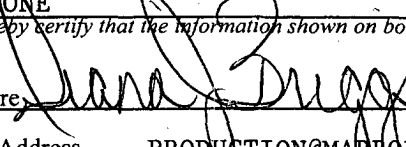


DHC-3478

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|---|--------------------|---|-------------------------|--|--|
| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 Revised June 10, 2003 | |
| | | | | WELL API NO. 30-015-32998 | |
| | | | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| | | | | State Oil & Gas Lease No. 648-145 | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | |
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | | | | 7. Lease Name or Unit Agreement Name HINT 15 STATE | |
| 2. Name of Operator MARBOB ENERGY CORPORATION | | | | 8. Well No. 1 | |
| 3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227 | | | | 9. Pool name or Wildcat WINCHESTER; WOLFCAMP, NORTH | |
| 4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>15</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>EDDY</u> County | | | | | |
| 10. Date Spudded 12/13/03 | | 11. Date T.D. Reached 1/21/04 | | 12. Date Compl. (Ready to Prod.) 6/17/05 | |
| 13. Elevations (DF& RKB, RT, GR, etc.) 3503' GL | | 14. Elev. Casinghead | | | |
| 15. Total Depth 11480' | | 16. Plug Back T.D. 9500' | | 17. If Multiple Compl. How Many Zones? 2 | |
| 18. Intervals Drilled By | | Rotary Tools | | Cable Tools | |
| 0 - 11480' | | | | | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 8751' - 9080' WOLFCAMP | | | | | 20. Was Directional Survey Made NO |
| 21. Type Electric and Other Logs Run NONE | | | | | 22. Was Well Cored NO |
| 23. EXISTING CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8" | 48# | 400' | 17 1/2" | 500 SX | NONE |
| 9 5/8" | 36# | 2515' | 12 1/4" | 1000 SX, CIRC | NONE |
| 5 1/2" | 17# | 11480' | 8 3/4" | 870 SX | NONE |
| | | | | | |
| | | | | | |
| 24. LINER RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | |
| | | | | | |
| | | | | | |
| 25. TUBING RECORD | | | | | |
| SIZE | DEPTH SET | PACKER SET | | | |
| 2 7/8" | 8688' | | | | |
| | | | | | |
| 26. Perforation record (interval, size, and number) 8751' - 9080' (12 SHOTS) | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8751' - 9080' ACDZ W/ 2500 GAL NEFE 15% HCL | |
| 28. PRODUCTION | | | | | |
| Date First Production 6/18/05 | | Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING | | | Well Status (Prod. or Shut-in) PROD |
| Date of Test 6/20/05 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 10 | Gas - MCF 113 |
| Flow Tubing Press. | | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl | Gas - MCF |
| | | | | Water - Bbl. | Oil Gravity - API - (Corr.) |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD | | | | | Test Witnessed By SHANE GRAY |
| 30. List Attachments NONE | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | |
| Signature  | | Printed Name DIANA J. BRIGGS | | Title PRODUCTION ANALYST | |
| E-mail Address PRODUCTION@MARBOB.COM | | Date 7/12/05 | | | |