

DHC-3400-A

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

JUL 18 2005

Form C-105
Revised June 10, 2003

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

API NO.

30-015-32350

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

7. Lease Name or Unit Agreement Name

MILKY WAY FEE

8. Well No.

1

9. Pool name or Wildcat

CARLSBAD; STRAWN

4. Well Location

Unit Letter A : 760 Feet From The NORTH Line and 990 Feet From The EAST LineSection 9 Township 22S Range 27E NMPM EDDY County

10. Date Spudded

8/23/02

11. Date T.D. Reached

9/29/02

12. Date Compl. (Ready to Prod.)

6/23/05

13. Elevations (DF& RKB, RT, GR, etc.)

3085' GL

14. Elev. Casinghead

15. Total Depth

11900'

16. Plug Back T.D.

10700'

17. If Multiple Compl. How Many Zones?

3

18. Intervals Drilled By

Rotary Tools

0 - 11900'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10626' - 10638' STRAWN

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

23. EXISTING

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	450 SX, CIRC	NONE
9 5/8"	36#	1720'	12 1/4"	650 SX, CIRC	NONE
7"	23#	9050'	8 3/4"	1325 SX, CIRC	NONE
4 1/2"	11.6#	11900'	6 1/8"	270 SX	NONE

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10013'	

26. Perforation record (interval, size, and number)

10626' - 10638' (12 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10626'-10638'

ACDZ W/ 1500 GAL NEFE 15% HCL

28

PRODUCTION

Date First Production

6/24/05

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

6/26/05

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

910

Water - Bbl.

7

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

DEAN STONE

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

DIANA J. BRIGGS Title PRODUCTION ANALYST Date 7/18/05

E-mail Address

PRODUCTION@MARBOB.COM