

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC029395A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						7. FARM OR LEASE NAME, WELL NO.	
MARBOB ENERGY CORPORATION						NMNM107714	
3. ADDRESS AND TELEPHONE NO.						8. API WELL NO.	
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303						OXY CHERRY VANILLA FED COM #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						30-015-32463	
At surface 1980 FNL 860 FEL, UNIT H						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below SAME						Henshaw, WOLFCAMP, SE	
At total depth SAME						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED						12. COUNTY OR PARISH	
10/30/02						EDDY	
16. DATE T.D. REACHED						13. STATE	
12/13/02						NM	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
7/21/05						3618' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
11760'		9835'				ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						CABLE TOOLS	
7974' - 8465' WOLFCAMP						0 - 11760'	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
NONE						NONE	
27. WAS WELL CORED						28. EXISTING	
NO						CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" H40		48#		434'		17 1/2"	
9 5/8"		36-40#		4531'		12 1/4"	
5 1/2"		17#		11760'		8 3/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
400 SX, CIRC		NONE					
3525 SX		NONE					
1350 SX		NONE					
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"		7939'		11150'			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9882' - 9884' (13 SHOTS)						DEPTH INTERVAL (MD)	
8304' - 8465' (9 SHOTS)						AMOUNT AND KIND OF MATERIAL USED	
7974' - 8093' (20 SHOTS)						9882'-9884' ACDZ W/ 1000 GAL 15% HCL	
						8304'-8465' ACDZ W/ 1000 GAL 15% HCL	
						7974'-8093' ACDZ W/ 4000 GAL 15% NEFE HCL	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
7/23/05		PUMPING				PROD	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
7/24/05		24				OIL--BBL. 25	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS--MCF. 0	
						WATER--BBL. 1120	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						JONATHAN GRAY	
35. LIST OF ATTACHMENTS							
NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		PRODUCTION ANALYST		DATE	
[Signature]						7/26/05	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.