

N.M. Oil Cons. DIV-Dist. 2
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC029395A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION						8. FARM OR LEASE NAME, WELL NO. NMNM107714	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303						9. API WELL NO. 30-015-32463 S2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL 860 FEL, UNIT H						10. FIELD AND POOL, OR WILDCAT CEDAR LAKE; WOLFCAMP	
At top prod. interval reported below SAME						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 19-T17S-R31E	
At total depth SAME						12. COUNTY OR PARISH 13. STATE EDDY NM	
14. PERMIT NO.		DATE ISSUED		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)		19. ELEV. CASINGHEAD	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)	
10/30/02		12/13/02		7/21/05		3618' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
11760'		9835'				ROTARY TOOLS 0 - 11760'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
7974' - 8465' WOLFCAMP						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
NONE						NO	
28. EXISTING CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13 3/8" H40	48#	434'	17 1/2"	400 SX, CIRC	NONE		
9 5/8"	36-40#	4531'	12 1/4"	3525 SX	NONE		
5 1/2"	17#	11760'	8 3/4"	1350 SX	NONE		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7939'	11150'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9882' - 9884' (13 SHOTS)				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
8304' - 8465' (9 SHOTS)				9882'-9884' ACDZ W/ 1000 GAL 15% HCL			
7974' - 8093' (20 SHOTS)				8304'-8465' ACDZ W/ 1000 GAL 15% HCL			
				7974'-8093' ACDZ W/ 4000 GAL 15% NEFE HCL			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/23/05		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/24/05	24			25	0	1120	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
SOLD		JONATHAN GRAY					
35. LIST OF ATTACHMENTS							
NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		PRODUCTION ANALYST			7/26/05		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.