

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div.-Dist. 2
1001 W. Grant Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

NMNM97117

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. ROUNDY-ROUND FEDERAL #2	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		9. API WELL NO. 30-015-33965 S1	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		10. FIELD AND POOL, OR WILDCAT HAPPY VALLEY; MORROW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL 990 FEL, UNIT A At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 32-T21S-R26E	
14. PERMIT NO.		DATE ISSUED JUL 21 2005 OCD-ARTESIA	
15. DATE SPUDDED 4/9/05		16. DATE T.D. REACHED 5/10/05	
17. DATE COMPL. (Ready to prod.) 6/9/05		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3260' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11320'	
21. PLUG, BACK T.D., MD & TVD 11257'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 11320'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 11002' - 11154' MORROW		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20" K55	94#	366'	26"
9 5/8" J55	36#	2008'	12 1/4"
7" P110/N80	23#	8450'	8 3/4"
4 1/2" P110	11.6#	11320'	6 1/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	10900'		
31. PERFORATION RECORD (Interval, size and number) 11002' - 11154' (84 SHOTS)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 11002'-11154'			
AMOUNT AND KIND OF MATERIAL USED ACDZ W/ 1500 GAL CLAY SAFE H			
33. * PRODUCTION			
DATE FIRST PRODUCTION 6/11/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING	
DATE OF TEST 6/14/05		WELL STATUS (Producing or shut-in) PROD	
HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
OIL--BBL.		GAS--MCF.	WATER--BBL.
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY SHANE GRAY	
35. LIST OF ATTACHMENTS DEVIATION SURVEY, LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE PRODUCTION ANALYST	
DATE 7/18/05			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
DELAWARE	2094'				
BONE SPRING	4551'				
WOLFCAMP	8291'				
STRAWN	9728'				
ATOKA	10197'				
MORROW CLASTICS	10840'				