Submit To Appropria State Lease - 6 copies				State of New N	1 exico						Form C-10
Fee Lease - 5 copies		Eı	ergy,	Minerals and Na	tural Re	sources	ļ			R	evised June 10, 20
District I 1625 N. French Dr., I	Hobbs, NM 88240							WELL API			
District II 1301 W. Grand Avenue, Artesia, NM 88210			Oi	1 Conservation	Divisio	n	ļ	30-015-34039			
District III		i	1220 South St. Francis Dr.					5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM	87505		-	STATE X FEE State Oil & Gas Lease No.			
1220 S. St. Francis D								State Off & Gas Lease No. V0-5920			
	OMPLETIC	ON OR REC	<u>OMPL</u>	ETION REPOR	RT AND	LOG					
ia. Type of Well: OIL WE	LL 🖾 GAS	WELL DR	Y , 🗆	OTHER			_	7. Lease Name	or Unit Agi	eement Na	ame
	letion: WORK DI OVER	EEPEN PLU		DIFF.	REC	EIVED		Çî V	ับเกเบ	ርጥለ ጥ ፑ	
2. Name of Operate		BA	<u> </u>	K RESVR. OTHER JUL 2 0 2005				SLY HAWK STATE			
. 7		DOD A MT ON		Q	DD	.0 2005	ł		0		
MARBOB EN 3. Address of Oper		PORATION			e Salvi	is tous Trappy		0 Pool name or	2 Wildow		·
. •		٠.						9. Pool name or Wildcat			
PO BOX 22 4. Well Location	27, ARTE	SIA, NM 8	8211-	-0227	-]	WILLOW	LAKE;	DELAW.	ARE, SW
Unit Letter	<u> </u>	2590 Feet Fr	om The_	NORTH	Lin	and	23	10 Fee	et From The	;	WEST L
Section	3	Townsl	ip	25S Ra	nge	28E	N	IMPM		ED:	DY County
10. Date Spudded	11. Date T.D.	Reached 12.	Date Co	mpl. (Ready to Prod.)		Elevations	DF8	RKB, RT, GR,	etc.)		Casinghead
4/15/05	5/6	/05		8/05		299					
15. Total Depth	16. Plu	g Back T.D.		Multiple Compl. How ones?	Many	18. Interv		Rotary Tools		Cable T	ools
6219 '		6173'				<u> </u>		0 - 62	19'		
19. Producing Inte			ottom, Na	ame				20). Was Dire		rvey Made
21. Type Electric a	- 6150 tund Other Logs I	DELAWARE Non						22. Was Well		ES	
NONE		-						22. Was Well		Ю	
23.			CA	SING RECOR	RD (Rei	ort all s	trir	gs set in w	ell)		
CASING SIZ	E WI	EIGHT LB./FT.		DEPTH SET		LE SIZE		CEMENTING		T A	MOUNT PULLED
9 5/8"		36#		558'		2 1/4"		425 SX			NONE
5 1/2"		17#	 	6186'	7 7/8"		1475 SX, CIRC		NONE		
			 						·		
ļ			┿		· 			ļ		 	
24.			I IN	ER RECORD			25		TDDIC DI	CORR	
SIZE	TOP	ВОТТОМ	LIIV	SACKS CEMENT	SCREEN	J	SIZ		JBING RI		PACKER SET
0.00	1			0.10110 00.112.111	J DO.COL	<u> </u>	_	2 7/8"	4403		FACKER SET
	<u> </u>				<u> </u>				1770	<u></u>	
26. Perforation r	ecord (interval,	size, and number)			27. AC	ID, SHOT	, FR	ACTURE, CE			
5164	(1501	(15 arama)			DEPTH	INTERVAL		AMOUNT AND KIND MATERIAL USED			
5164	- 6150 '	(15 SHOTS)			5164'-6150'		ACDZ W/ 5000 GAL NEFE 15% A				
·					5164	<u>'-6150'</u>		FRAC W/	100440)# 16/	30 SAND
20				DD(FION		<u> </u>			
Date First Product	ion	Production Me	thod (F)	owing, gas lift, pumpin	DUC])	Well Status	(Prod 0)		
]		дио ији, ритри	e - oize un	и суре ритр	,			ut-in)	
6/9/05	11a T	PUMP 1		Deadle F	00 50				ROD		
Date of Test	Hours Tested	Choke Siz	=	Prod'n For Test Period	Oil - Bbl	1	Gas	s - MCF	Water - E	Ы.	Gas - Oil Ratio
6/11/06	24					03		86	251	<u>- </u>	
Flow Tubing Press.	Casing Pressu	re Calculated	24-	Oil - Bbl.	Gas	MCF		Water - Bbl.	Oil (Fravity - A	PI - (Corr.)
11692.		Flour Kate							ļ		
29. Disposition of	Gos (Sald	for fuel vented of	,	<u> </u>			$oldsymbol{\perp}$				
SOLD	cras (soia, used)	or juei, ventea, etc	,						Test Witnes	•	TDDC
30. List Attachmen	nts							L	111	O AGU	TVVE
DEVIA	CION SURV	EY, GYROSO	OPIC	SURVEY. DIR	ECTIO	NAL SUF	VE	Y		•	
DEVIATION SURVEY, GYROSCOPIC SURVEY, DIRECTIONAL SURVEY 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Printed											
Signature Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 7/18/05											
E-mail Address PRODUCTION@MARBOR COM											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson_	T. Gallup_	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto_	T		
T. Drinkard	T. Bone Springs	T. Entrada	Т.		
T. Abo	T. BELL CANYON 2630'	T. Wingate	T.		
T. Wolfcamp	T.	T. Chinle	T.		
T. Penn	Т	T. Permian_	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
To. 2, fromtoto		No. 4, from	to	
	IMPORTA	NT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	water rose in hole.	•	
No. 1, from	to	feetfeet		
No. 2, from	to	feet		
No. 3, from	to	feet		
		RD (Attach additional sheet if necess		

From To Thickness In Feet Lithology From To Thickness In Feet Lithology