Submit To Appropriate State Lease - 6 copies	e District Office		State of New Mexico				Form C-105			
Fee Lease - 5 copies District I		Ener	Energy, Minerals and Natural Resources				Revised June 10, 2003			
1625 N. French Dr., H	N. French Dr., Hobbs, NM 88240					WELL API NO.				
District II 1301 W. Grand Avenu	W. Grand Avenue, Artesia, NM 88210 Off Coffset vation Division				Ì	30-015-34039 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		1220 South St. Fr		r.		STAT	EX	FEE	
<u>District IV</u> 1220 S. St. Francis Dr.	Santa Fe, NM 87505		Santa Fe, NM	87505		}	State Oil & C	as Leas	e No.	VO-5920
		OR RECON	IPLETION REPO	RT AND	LOG					
la. Type of Well:	L 🔯 GAS WEL	DRY	□ OTHER				7. Lease Name of	or Unit Ag	reement N	ame
b. Type of Comple		, 210		F	ECEIV	Εų	,	•		
NEW 🛛 W	ORK 🔲 DEEPI		DIFF.			- 1				٠.
WELL O 2. Name of Operato	VER	BACK	RESVR. OTH	ER J	UL 202	005	8. Well No.	HAWK	STATE	
1	ERGY CORPOI	ATT ON		QC/	D-MATE	9	4	2		
3. Address of Opera		ALLON				\dashv	9. Pool name or			
	7, ARTESIA	NTM 000	11_0227			-	UTII OU	T A 17 17 .	DEL ALI	ADE OU
4. Well Location	/, ARIESIA	NII 002	.11-0227				WILLOW	LAKE;	DELAW.	ARE, SW
linit letter	F · 2	9Ω Feet From	The NORTH	I in	e and	23	10 Fee	From Th		WEST Line
, ,			•					. Troui III		· ·
Section 10. Date Spudded	11. Date T.D. Read	Township hed 12. Dat	25S Ra te Compl. (Ready to Prod.)	inge 13	28E Elevations (DF8	MPM RKB, RT, GR, e	etc.)	ED 14. Elev	DY County Casinghead
4/15/05	5/6/0		6/8/05	- [299	9'	GL		I W Elev.	Custigueut
15, Total Depth	16. Plug Ba	k T.D.	7. If Multiple Compl. How Zones?	Many	18. Interv Drilled By		Rotary Tools		Cable T	ools
6219'	61	3'	•			, 	0 - 62			·
19. Producing Inter	val(s), of this compl 6150 <u>DE</u>]		m, Name				20		rectional Su YES	rvey Made
21. Type Electric ar	nd Other Logs Run	ANAILL			**		22. Was Well Cored			
NONE	<u> </u>						<u> </u>		10	
23. CASING SIZE	WEIGH	ΓLB./FT.	CASING RECOR			trir				
9 5/8"		#			HOLE SIZE 12 1/4"		CEMENTING RECORD AMOUNT 425 SX NONE			MOUNT PULLED
5 1/2"	1				7 7/8"		1475 SX, CIRC		NONE	
ļ										
									 	
24.		· ·	LINER RECORD		·····	25.	TU	BING R	ECORD	
SIZE	TOP	ВОТТОМ	SACKS CEMENT	SCREE	٧	SIZ	ĽΕ	DEPTH	SET	PACKER SET
				 		_	2 7/8"	440	<u>3 '</u>	
26. Perforation re	cord (interval, size,	nd number)		27. AC	ID SHOT	FR	ACTURE, CEN	AENT S	OUEEZE	FTC
	, , ,	•			INTERVAL		AMOUNT AN			
5164' -	6150' (1	SHOTS)			<u>'-6150</u>		ACDZ W/ 5000 GAL NEFE 15% ACID			
1			•	5164	'- 6150		FRAC W/	100440	0# 16/	30 SAND
28			PDC	DDUC'	TION		<u> </u>			
Date First Production	on 1	roduction Method	(Flowing, gas lift, pumpir)	Well Status (Prod. or S	hut-in)	
6/9/05		PUMPING	1				PROD			
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bb		Gas	s - MCF	Water - I	ВЫ.	Gas - Oil Ratio
6/11/06	24		Test Period	2	03		86	25	1	
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.		- MCF	<u> </u>	Water - Bbl.			PI - (Corr.)
Press.		Hour Rate								-
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
SOLD TITO AGUIRRE										
30. List Attachments										
DEVIATION SURVEY, GYROSCOPIC SURVEY, DIRECTIONAL SURVEY 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
			Printed		ompiete 10	.,,,	Octo of my know	ricuge un	u venej	
Signature										
E-mail Address PRODUCTION@MARBOB.COM										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss_	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison_	Т.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T. BELL CANYON 2630'	T. Wingate	T.			
T. Wolfcamp	T	T. Chinle	T			
T. Penn	T	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	Т.			

			SANDS O	R GAS OR ZONES
No. 1, from	to	No. 3, from	to	• • • • • • • • • • • • • • • • • • • •
No. 2, from	toto	No. 4, from	to	
	IMPORTAN	T WATER SANDS		
Include data on rate of w	ater inflow and elevation to which w	ater rose in hole.	•	
No. 1, from	to	feet	***************************************	
No. 2, from	to	feet		
No. 3, from	to	feet	••••	
	LITHOLOGY RECORD			

To Thickness

Thickness

From	10	In Feet	Lithology	Fron	To	In Feet	Lithology
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