Submit To Appropria		<u></u> -		State of New N	/lexico		\neg				Form C-105	
Fee Lease - 5 copies Energy, Minerals and Natural Resources						Į	Revised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240								WELL API NO.				
District II	· · · · · · · · · · · · · · · · · · ·						-	30-015-34040				
District III	,		12	20 South St. Fr	ancis D	r.	İ	5. Indicate Type of Lease				
1000 Rio Brazos Rd., District IV	Aztec, NM 87410			Santa Fe, NM	87505		ŀ	STATE X FEE State Oil & Gas Lease No.				
	r., Santa Fe, NM 87505	OD DECC	MADI			1100		VO-5970				
la. Type of Well:	OMPLETION	OR RECU	MPL	ETION REPOR	KI ANL	LOG		7. Lease Name or Unit Agreement Name				
OIL WEI	LL 🛛 GAS WEI	L 🔲 DRY		OTHER			_		or Unit Agree	ment Na	me	
b. Type of Comp	letion:		3		VIOL-	w.68						
NEW 🖾 V	vork 🔲 deepi			DIFF.	e a l	HAFFIR		CIV HALIV CTATE				
2. Name of Operato	OVER	BAC	K .	DIFF. RESVR. OTH	er 4002 о	8 700	0	SLY HAWK STATE				
1		OD A TIT ON			QZA:					2		
3. Address of Oper	ENERGY CORP	JKALLUN			EINED	U∃H	\dashv	9. Pool name or Wildcat				
-		TA NM	0011			~		WILLOW LAKE; DELAWARE, SW				
4. Well Location	227, ARTES	LA, NM	0021	11-0227				MITTOM	LAKE; I	JELAW.	AKE, SW	
	τ :1 .	70	_	COTIMIT							TTT OTT	
Unit Letter	<u>K</u> : 13	/U Feet Fro	m The_	SOUTH	Lin	e and		50 Fee	t From The_		WEST Line	
Section	3	Townshi			nge	28E		ІМРМ	·	EDDY		
10. Date Spudded 5/11/05	11. Date T.D. Read 6/2/0			ompl. (Ready to Prod.) 24/05	13.			RKB, RT, GR,	etc.)	4. Elev. (Casinghead	
15. Total Depth	16. Plug Ba	k T.D.	17. If	Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable To	ools	
6670'	j	52'		ones?	•	Drilled By	у .	0 - 6670	,,			
	val(s), of this compl		tom, N	ame		<u> </u>			. Was Direct	tional Sur	vev Made	
5123 ·	- 6625' DE									YES		
	nd Other Logs Run							22. Was Well (Cored			
NONE			<u>C</u>	CINC DECOR	D (De	11 -	4		.11\	NO		
CASING SIZE	F WEIGH	LB./FT.	CA	SING RECOR		LE SIZE	urin	CEMENTING		A 3	MOUNT PULLED	
9 5/8"		6#		578'		2 1/4"		450 SX			NONE	
5 1/2"	7#	6667'		7 7/8"		1475 SX, CIRC NONE						
			<u> </u>									
<u> </u>								 			- 	
24.			LIN	IER RECORD			25.	Ti	JBING REC	CORD		
SIZE	TOP	ВОТТОМ	~	SACKS CEMENT	SCREEN	1	SIZ		DEPTH SE		PACKER SET	
								2 7/8"	4423	1		
	L. <u></u>	<u> </u>	·	<u> </u>	<u> </u>							
	ecord (interval, size,	•				ID, SHOT INTERVAL		ACTURE, CEN				
5123'	- 6625 ' (21	SHOTS)				'-6625		AMOUNT AND KIND MATERIAL USED ACDZ W/ 7000 GAL NEFE 15% HCL				
5123'-6625' FRAC W/ 145540# 16/30 SAND												
28	PRODUCTION PRODUCTION											
Date First Producti	on I	roduction Met	hod (Fl	owing, gas lift, pumpin	g - Size an	d type pump)	Well Status (Prod. or Shut-in)				
6/25/05	· .	PUMP	ING					PROD				
Date of Test Hours Tested Choke Siz			oke Size Prod'n For			Oil - Bbl Gas		- MCF	Water - Bbl.		Gas - Oil Ratio	
6/27/05	24			Test Period	2	07		80	186			
Flow Tubing	Casing Pressure	Calculated :	24-	Oil - Bbl.		- MCF	<u> </u>	Water - Bbl.		avity - A	I PI - <i>(Corr.)</i>	
Press.		Hour Rate		[1		1		- [- '	. •	
	<u> </u>	ļ					\perp					
1 -	29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TITO AGUIRRE					
30. List Attachmen	ts								TIT	U AGU	IRRE	
DEVIA	TION SURVEY	. GYROSC	OPIC	SURVEY, DIE	RECTIO	NAL SU	RVE	Ϋ́			•	
31 .I hereby certif	y that the informati	on shown on	both s	ides of this form as i	rue and c	omplete to	the	best of my knov	vledge and	belief		
/ //	1/1/1	1x. x-	<u>(</u> .)1	Printed								
Signature	Signature Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 7/19/05											
E-mail Address												

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt 2352	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison_	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T. BELL CANYON 2661'	T. Wingate	T.			
T. Wolfcamp	T	T. Chinle	T.			
T. Penn	T	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

	•		SANDS OR ZO) NE
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of v	vater inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	TITLIOT OCTUBEROOD			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology From			То	Thickness In Feet	Lithology
·								
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						i.		•
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				1				