

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Alamosa, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMNM94518

LC-026874-F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Exxon 33 Fed Com #1

9. API Well No.

30-015-29021

10. Field and Pool, or Exploratory Area  
Logan Draw; Morrow

11. County or Parish, State

Eddy

NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL and 990 FWL, Sec 33-17S-27E

RECEIVED

JUL 21 2005

ODD-ATTEOM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NPC requests to plugback the subject well from the Morrow formation to test the Atoka.

See attached procedure.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Sarah Jordan

Title

Production Analyst

Date 7/18/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 20 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CURRENT EQUIPMENT DESCRIPTION:****RECOMMENDED PROCEDURE:**

- 1) MIRU Pulling Unit. If necessary, MI pump truck & kill well w/ 2% KCL wtr. ND tree & NU BOP.
- 2) Rel pkr & POH w/ 2-3/8" tbg & pkr.
- 3) RU W/L. RIH & correlate on depth & set 5-1/2" CIBP @ 9,250'. Dump 35' cement on BP. RD W/L.
- 4) PU redressed 10K pkr w/ profile nipple & on-off tool assembly & RIH testing 2 3/8" tbg to 6,000 psi. Set pkr @ 8,850' & rel from on-off tool & PU. Circ hole w/ inhibited packer fluid. Latch back onto on-off tool. ND BOP & NU tree.
- 5) RU W/L. RIH w/ 1-11/16" strip gun loaded w/ Owen 1 11/16" NTX charges (19.54 pen & .23 EHD) & perf Atoka formation 8,930-8,942', 4 spf. (48 holes). RD W/L.
- 6) Swab / flow test well.
- 7) RU BJ Services. Install tree saver. Break down Atoka formation 8,930-8,942' with 1,500 gals 7-1/2% HCL acid w/ additives w/ 930 scf/gal N<sub>2</sub>. Drop 6-7/8", 1.3 sg. ball sealers every 250 gals. Total 36 BS. Flush w/ 1,146 gals 2% KCL water w/ 930 scf/gal N<sub>2</sub>. Anticipate 4.0 BPM @ max pres of 5,735 psi.
- 8) Swab / flow test well to clean-up.
- 9) RDMO pulling unit. Put well to production.

**Fluid specifications ( per 1,000 gallons)****Acid: 7-1/2% HCL**

-6 gpt	Ferrotrol 280L	Iron Control Product
-2 gpt	Acigel	Gelling agent
-2 gpt	CI-27	Corrosion Inhibitor