

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 th N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63688 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. LG-4919	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Night Owl AFG State Com RECEIVED	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 2	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Foor Ranch Pre-Permian DOB-ARTESIA	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>9S</u> Range <u>26E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 1/2/05 RT 1/4/05		11. Date T.D. Reached 1/18/05		12. Date Compl. (Ready to Prod.) 3/25/05	
				13. Elevations (DF& RKB, RT, GR, etc.) 3759'GR 3774'KB	
15. Total Depth 6180'		16. Plug Back T.D. 6135'		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By Rotary Tools 40'-6180'	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5958'-6012' Silurian				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		40'	
8-5/8"		24#		1115'	
5-1/2"		15.5#		6180'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		5831'		5831'	
26. Perforation record (interval, size, and number)					
5974'-5988' (56)		5928'-5938' (40)			
5991'-5998' (28)		5944'-5954' (40)			
6002'-6012' (40)		5958'-5972' (56)			
5878'-5902' (96)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5974'-6012'		Acidize w/250g 20% IC HCL acid			
5878'-5972'		Acidize w/10,250g IC acid and 10,000g CO2 with 210 bbls			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					SIWOPL
Date of Test 3/22/05		Hours Tested 24 hrs		Choke Size 3/8"	Prod'n For Test Period
					Oil - Bbl 0
					Gas - MCF 554
					Water - Bbl. 0
					Gas - Oil Ratio NA
Flow Tubing Press. 150 psi		Casing Pressure Packer		Calculated 24-Hour Rate	Oil - Bbl. 0
					Gas - MCF 554
					Water - Bbl. 0
					Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold if produced					Curtis Tolle
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>	Date <u>March 28, 2005</u>
E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn. "B"
T. Salt		5646'	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt			T. Pictured Cliffs		T. Penn. "D"
T. Yates		5804'	T. Cliff House		T. Leadville
T. 7 Rivers			T. Menefee		T. Madison
T. Queen	412'	5876'	T. Point Lookout		T. Elbert
T. Grayburg	688'		T. Mancos		T. McCracken
T. San Andres	902'		T. Gallup		T. Ignacio Otzte
T. Glorieta	1988'		Base Greenhorn		T. Granite
T. Paddock			T. Dakota		
T. Blinebry			T. Morrison		
T.Tubb	3530'		T.Todilto		
T. Drinkard		494'	T. Entrada		
T. Abo	4280'	2096'	T. Wingate		
T. Wolfcamp	4955'	5294'	T. Chinle		
T. Wolfcamp B Zone	5042'	6116'	T. Permian		
T. Cisco	5534'		T. Penn "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology