

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 2005

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-0284972							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: RECOMPLETION		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Yates Petroleum Corporation		7. Unit or CA Agreement Name and No.							
3. Address 105 S. 4th Str., Artesia, NM 88210		3a. Phone No. (include area code) 505-748-1471							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1961'FNL & 1941'FEL (Unit G, SWNE) At top prod. Interval reported below Same as above At total depth Same as above		8. Lease Name and Well No. Federal CL #5							
14. Date Spudded RC 5/23/05		15. Date T.D. Reached NA							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/14/05		17. Elevations (DF,RKB,RT,GL)* 3814'GL 3819'KB							
18. Total Depth: MD 10,822' TVD NA		19. Plug Back T.D.: MD 8620' TVD NA							
20. Depth Bridge Plug Set: MD 10,000', 9690' & 8620' TVD NA		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA							
22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
REFER TO ORIGINAL COMPLETION									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8400'								
25. Producing Intervals									
Formation		Top	Bottom		26. Perforation Record				
A) Abo		7430'	7486'		Perforated Interval	Size	No. Holes	Perf. Status	
B)					SEE ATTACHED SHEET				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9726'-9734'		Acidize w/800g 7-1/2% mud HCL							
8796'-8806'		Acidize w/1000g 15% IC HCL + balls							
8660'-8670'		Acidize w/1000g 15% IC HCL + balls							
7430'-7486'		Acidize w/4000g 20% HCL, Frac w/80,000g 40# Lightning frac carrying 110,000# 20/40 Super LC							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/15/05	6/27/05	24	⇒	44	125	30	NA	NA	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	120 psi	40 psi	⇒	44	125	30	NA	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						