Submit 3 Copies To Appropriate District	State of Ne	w Mexico	Form C-103
Office District I	Energy, Minerals and	l Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OII COMORDANA		WELL API NO. 30-005-60999
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	IM 8/303	6. State Oil & Gas Lease No.
87505			LG-6693
	TCES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI			Ned State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	8. Well Number
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporat	ion	JUL 2.7 2005	025575 10. Pool name or Wildcat
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210	OCH-AHTEOIR	Pecos Slope Abo, West
4. Well Location			
	1980 feet from the	South line and	660 feet from the West line
Section 8	Township 9S	Range 23E	NMPM Chaves County
	11. Elevation (Show wheth		
Pit or Below-grade Tank Application	or Closure	3938'GR	
		fresh water well Dis	stance from nearest surface water
	Below-Grade Tank: Volume		
12. Check	Appropriate Box to Indic	ate Nature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON ∑	_	SEQUENT REPORT OF:  K
TEMPORARILY ABANDON	CHANGE PLANS	_	ILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙
OTHER:		OTHER:	
			d give pertinent dates, including estimated date
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For r	Multiple Completions: At	ttach wellbore diagram of proposed completion
Yates Petroleum Corporation plans		as follows:	
<ol> <li>MIRU all safety equipment nece</li> <li>Set a 4-1/2" CIBP at 2878' with</li> </ol>			
3. Circulate hole with 9.5# pluggin	-		
4. Spot 100' (25 sx) cement plug at		an 1065'.	
<ul><li>5. Spot 60' (15 sx) cement plug at s</li><li>6. Cut off wellhead and install mark</li></ul>			
o. Cut off wellhead and histari man	NCI.		
NOTE: Yates Petroleum Corporati	on will use steel pits and no ed	arth pits	
	,		
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to r closed according to NMOCD guid	the best of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE	1		unce Supervisor DATE July 26, 2005
Type or print name Tina Hue		EL Regulatory compile	
~ <i>/</i>	•		
For State Use Only	rta E-mail add	lress: <u>tinah@ypcnm.c</u>	·
For State Use Only APPROVED BY: Conditions of Approval (if any):	rta E-mail add		·

				Chaves County			
GL: 3939' ZERO: 12' KB: 3951'  SPUD DATE: 9/20/81 COMPLETION DATE: 10/22/81				CASING F	CASING PROGRAM		
			MPLETION DATE:10/22/81	8 5/8" 24# J-55	111		
COMMENTS:_	API # 30-00	<u> 15-60999</u>	44-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	4 ½" 10.5# K-55	367		
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9 ½" Hole			′)				
3 72 11010	$\mathbb{M}$						
	1.11	<del>-</del>  /			TOPS		
				Glorieta	534'		
			8 5/8" @ 1115' w/ 1800 sx cmt (Circ)	Yeso	720'		
	$\langle \hat{\gamma} \rangle$	17(		Tubb Abo	2164' 2850'		
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6 1/4" Hole	)	$ \hat{z}\rangle$					
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	$\langle \dot{\gamma}  $	(六)	Perf's: 2928 – 2939'				
	凶		Acidize: 2000 g 7.5% Frac'd w/ 120,800# sand 40,000 gal gel		Not to Scale		
		区	Table 15 15 15 15 15 15 15 15 15 15 15 15 15		7/8/05 MSH		
PBTD 3637'							

WELL NAME	: Ned State N	lo. 3	FIELD:		
LOCATION:_	Unit L, Sec 8,	9S-23E 1980' FSL & 6	660 FWL	Chaves County	
	_ <b>ZERO</b> :_12'			CASING PROGRAM	
		COMPLETION DAT	<b>FE</b> : <u>10/22/81</u>	8 5/8" 24# J-55	
COMMENTS:	API # 30-005-6	60999		4 ½" 10.5# K-55	
	man raypear .				
er PA					
<u> </u>	72	60' surface plug	inside casing		
	1()	1313/1			
9 1/2" Hole	1/1/3	12N/			
	/\ =	> }\		**	NDC
					)PS
		8 5/8" @ 1115'	w/ 1800 sx cmt (Circ)	Glorieta Yeso	534' 720'
		100' cement plu	g inside casing	Tubb Abo	2164' 2850'
		1165' – 1065' (7	Tag Plug)		
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6 1/4" Hole		[ <del>-</del> ]			
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		4 ½" CIBP @ 2878'			
		with 35' cement on top	)		
		PorFo: 2029 2020			
		Perf's: 2928 – 2939' Acidize: 2000 g 7.5% Frac'd w/ 120,800# san	d 40 000 anl col		Not to Scale
		7 Tac 0 W/ 120,000# san	u 40,000 yai gei		7/21/05 MSH
PBTD 3637		1 1			