District I. 1625 N. French Dr., Hobbs, NM 88240

<u>Pistrict II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

1000 Rio Brazos	Rd., Azte	c, NM 87410		12	20 South	St. Francis I	r.					5 Copies	
District IV 1220 S. St. France	cis Dr., Sa	nta Fe, NM 87	505			NM 87505						AMENDED REPORT	
	I.				-	E AND AU	тно	RIZA]	ΓΙΟΝ	TO 1			
¹ Operator n			30110						ID Num				
Yates Petrole	8				025575								
105 South Fo				3 Reaso	on for F		ode/ Effector August						
Ai tesia, ivivi	00210								for B			, 2005 : 7550'-7608'	
⁴ API N		l Name				⁶ Pool Code							
30-015-33173					Undesignated Cass Draw Bone Spring					10380			
⁷ Proper			8 Proper				•				⁹ Well Number		
332					Kyli	e AYV				<u>.</u>		1	
II. 10 Sur Ul or lot no.		Township	Dance	Lot.Idn	Fact from	the North/Sou	th I inc	Foot fre	om the	Fost/	West line	County	
VI or lot no.	Section 13	238	Range 27E	Lot.1un	1650	ine Norm/Sou Sout		198			West iiie	Eddy	
		ole Locati											
UL or lot no.	Section		Range	Lot Idn	Feet from	the North/Sou	th line	Feet fre	om the	East/	West line	County	
on iouno.	Section	Township	Kange	Lot lun	rection	inc North/Sot	th inc	rect in	om me	Lasu	West fine	County	
12 x G 1	13 m	ucing Method	14.0 0		15 0 400 7		16.4	1 100 F.S			17.0.1	20.7	
12 Lse Code		Code	Method 14 Gas Connection Date 15			Permit Number	2-129 Effective Date 17 C-129 Expiration Date			29 Expiration Date			
*		F	8/1	/05							<u> </u>		
		s Transpo											
18 Transpor			nsporter			²⁰ POD	²¹ O	/ G		²² P		R Location	
OGRID	<u> </u>		and Address								and Description		
232523			ission Petroleum Carriers, Inc. P. O. Box 87788						O Un		nit K of Section 13-T23S-R27E		
		Par	k Place Sta	tion			C MICHIE	W) Est					
And a		Hou	ston, TX 7	7287	71/20	Julionity (1)	10 A.M.						
151618			ise Field :				G		U	Init K	of Section	13-T23S-R27E	
			P. O. Box 4503 Houston, TX 77210										
S. Carlo		nous	10H, IA /	7210	14.00 Miles 14.00 Miles			NA S					
											(RECEIVEL	
					(1) (2)			4.17.47				AUG 1 1 2005	
ANTEL													
IV. Proc	duced \	Vater									Q	CO-NHIEDIM	
²³ POD						TT24 TZ - 6 6		12 M220	DASE				
¥7, ¥¥7, ¥1						Unit K of S	ection	13-1235	-K2/E				
		4 D 4											
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25 Spud Da		etion Data ²⁶ Ready			²⁷ TD	28 PB'	ΓD	²⁹ I	Perforat	ions		³⁰ DHC, MC DHC-3418	
²⁵ Spud Da	ate		Date	a P. Tuki					Perforat	tions	34 5	DHC-3418	
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Phone:

(505) 748-1471

August 9, 2005