Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34031	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lea	FEE 🔲
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	87505	6. State Oil & Gas Leas	
87505			VO-50	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Crow ASM State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator		RECEIVED	9. OGRID Number	
Yates Petroleum Corporation		JUL 25 2000	0255	
3. Address of Operator 105 S. 4 th Street, Artesia, NM	88210	JUL 2 5 2005 DCD-ARTEON	10. Pool name or Wild Wildcat	
4. Well Location				
Unit Letter H: 165	feet from the No	rth line and	660 feet from the	East line
Section 32		Range 28E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
Pit Liner Thickness: mil				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:		OTHER: Comple	tion Operations	\square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
6/14/05 Took decrease to 1500 and 5 at 20 and a TOC 0502 CDI				
6/14/05 – Tested casing to 1500 psi for 30 min. TOC 950' CBL. 6/15/05 – Perforate Atoka 9336'-9346' and 9356'-9370' with a total of 5042" holes.				
6/16/05 – Acidize Atoka with 1500g 15% IC HCL.				
6/20/05 – Set CIBP at 9300'. Perforate Strawn 9230'-9236' and 9254'-9260' with a total of 2642" holes. Put cement on CIBP. 6/21/05 – Acidize Strawn with 1500g 15% IC HCL.				
6/23/05 - Set CIBP at 9180'. Perforate Strawn 9016'-9020' and 9026'-9036' with a total of 8642" holes. Put cement on CIBP.				
6/24/05 – Acidize Strawn with 1000g 7-1/2% MSA. 6/27/05 – Set 5-1/2" CIBP at 8960' with 35' cement on top.				
6/28/05 – Perforate Abo 6580'-6590' (21), 6596'-6626' (61), 6632'-6634' (5), 6640'-6642' (5) and 7050'-7058' (17). Acidize Abo				
7050'-7058' with 750g 20% IC HCL. Acidize Abo 6580'-6642' with 2000g 20% IC HCL with 120 balls. 7/5/05 – Set 5-1/2" CIBP at 7030' with 35' cement on top.				
7/5/05 – Set 5-1/2 CIBF at 7030 with 33 cement on top. 7/6/05 – Frac Abo 6580'-6642' with 81,000g 20# Borate X-link gel carrying 100,000# 20/40 Ottawa and 50,000# 16/30 Super LC RC				
sand.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE				
Type or print name Tina Huerta		s: <u>tinah@ypcnm.c</u>	om Telephone No	o. <u>505-748-1471</u>
For State Use Only	7		JU	L 262005
APPROVED BY: Conditions of Approval (if any):	RECORDS ONLYITLE		DA′	ГЕ
Conditions of Approval (II ally).				