

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr., Other

2. Name of Operator
DEVON LOUISIANA CORPORATION

3. Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code)
405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface **1980 FSL 1980 FEL**
At top prod. Interval reported below
At total Depth

14. Date Spudded **12/7/1997** 15. Date T.D. Reached **12/25/1997** 16. Date Completed (Recmpl) **7/20/04** D & A Ready to Prod.

18. Total Depth: MD **6,650** TVD **MD 3870** 19. Plug Back T.D.: MD **3839** TVI **MD 3870** 20. Depth Bridge Plug Set: MD **3870** TVI **MD 3870**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Neutron, BHL, Laterlog (logs & directional submitted with original completion report)

5. Lease Serial No.
NMNM014103

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SHUGART 22 FED 2

9. API Well No.
30-015-29907

10. Field and Pool, or Exploratory
SHUGART, QUEEN

11. Sec., T., R., M., on Block and Survey or Area
22 T18S R31E

12. County or Parish **EDDY** 13. State **NM**

17. Elevations (DR, RKB, RT, GL)*
3669' KB 3651' GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24	0	800		395 sxs CI C		0	
7-7/8"	5-1/2"	15.5#	0	6650		2330 sxs CI C		5200 (cbl)	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3447	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Queen	3350	3384	6490 - 6518		112	CIBP @ 6450 + 35' Cement
			6032-6042; 6070-6090		160	CIBP @ 6020' + 35' Cement
			3972-3975'		18	CIBP @ 3870' + 31' Cement
			3350-3384		204	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6490 - 6518	Acidized w/1500 gals 15% NeFe. Frac w/46400 gal fluid & 118029# sand
6032-6042; 6070-6090	Acidized: 1500 gals 7-1/2% Pentol
3972-3975	Acidized: 1000 gals 15% NeFe
3350-3384	Acidized: 2500 gals 15% HCl. Frac: 75,000# 16/30 and 29,039 Gals gel water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/20/2004	7/21/2004	24	→	13	1	12	77		Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	13	1	12	77		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED
AUG 24 2005
OCD-ARTESIA

ACCEPTED FOR RECORD
AUG 22 2005
LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**

Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	
					Meas. Depth	
				DELAWARE BONE SPRING		5017 6332

Additional remarks (include plugging procedure):

Subsequent Operations of recompletion to Grayburg/Queen

6/15/04: MIRU. RIH and perforated Grayburg at 3972' - 3975', 6 SPF, 18 Holes. Acidized 3972' - 3975' w/1000 Gals of 15% NeFe. Swabbed load water, then swabbed dry. No show of oil/gas. Set CIBP at 3870'. Dump bailed 31' cement on top. New PBD at 3839'. RIH and perforated Queen at 3350' - 3384', 6 SPF, 204 holes. Acidized 3350'-3384' w/2500 Gals 15% HCl. Swabbed back load. Frac perms 3350' - 3384' with 75,000# 16/30 and 29,039 Gals gel water. Wash out sand & circulate hole clean. Ran 2-7/8" production string, rod string, and pump. Hung well on production on report date 7/20/04. Well producing from Queen at 3350' - 3384'. Tested 13 BOPD, 1 MCFD, 12 BWPD, 24 HRS, on 7/21/04.

Note: This well is currently depleted in the Queen and there is no future utility for this wellbore. A sundry for plug and abandonment for this well has been filed with the BLM since the recompletion to the Queen. The P&A sundry was approved on 5/12/05 and this well is on the field schedule for plug and abandonment.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Ronnie Slack Title Engineering Technician

Signature *Ronnie Slack* Date 8/3/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.