Form 3160-5 (November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR N.M. Oil Cons. DIV-Dist of No. 1004-0135 (Expires July 31, 1996)

SUNDR Do not use th	BUREAU OF LAND MANAGEY NOTICES AND REPORT This form for proposals to complete the complete of	RTS ON WELLS	W. Grand tesia, N M		No. INM-26105 Allottee or Tribe Name	
	ell. Use Form 3160-3 (APD IIPLICATE - Other Instru		side	7. If Unit of	r CA/Agreement, Name and/or No.	
1. Type of Well	interpretation in the property of the trade of the second		RECEIVEL	NM	NM-112716	
Oil Well Gas Well	→ Other		AUG 2 4 7005	4	ne and No.	
2. Name of Operator Gruy Petroleum Managem	ant Co		DOD: MATER	9. API Well	7 24 Federal Com 1	
3a. Address	ient Co.	3b. Phone No. (include	area code)	30-015		
P.O. Box 140907 Irving, TX 75014-0907		972.401.3111		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec. 1650' FNL & 1200' FWL)		White City Penn; (Undesg) 11. County or Parish, State			
					Eddy County, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent		Deepen Fracture Treat	Production (Start	/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report		New Construction	Recomplete		Other Remove packer &	
D		Plug and Abandon	Temporarily Ab	andon	downhole commingle	
Final Abandonment Notice	· ·	Plug Back	☐ Water Disposal		Morrow & Cisco Penn	
Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready	ctionally or recomplete horizontall ne work will be performed or prov- olved operations. If the operation nal Abandonment Notices shall be	y, give subsurface location ide the Bond No. on file results in a multiple comp in filed only after all requirements.	ns and measured and true with BLM/BIA. Requi seletion or recompletion	ie vertical depti red subsequent in a new interv	ork and approximate duration thereof. hs of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once been completed, and the operator has	
6-17-05 Landed tubing at 1		oorjis 2-0/6 tubing.				
	sales line. SITP 1000psi, SIC	P 1200psi, FTP 100ps	i, FCP 820psi. Clea	ned location	and moved off.	

Well now producing with following fixed percentage per previously approved DHC Application: PTED FCR RECORD Morrow Formation - 97% gas, 0% oil

Cisco Penn Formation - 3% gas, 0% oil

LES BABYAK PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title				
, ,					
Natalie Krueger	Regulatory Technician	Regulatory Technician			
Signature	Date				
(Natalufunge	August 10, 2005				
THIS SPACE FO	OR FEDERAL OR STATE OFFICE L	SE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitio fraudulent statements or representations as to any matter within its jurisdiction.