

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.

30-015-28457

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Millman Unit

8. Well Number

301

9. OGRID Number

020451

10. Pool name or Wildcat

Millman, YT-7R (46555)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

PO Box 5061, Midland, TX 79704

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 11

Township 19S

Range 28E

NMPM Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Re-Complete

X

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Formerly: Millman State #1

Present:

13-3/8" 40# H-40 @ 820'. Cmt w/660 sx. Circ

5-1/2" 15.5# J-55 set @ 6630', DV tool @ 3300', 2nd stage cmt w/50 sx C w/2% CaCl & 565 sx 50/50 POZ. TOC calc surface.

CIBP @ 6250'

Proposal:

Cap CIBP w/35' cmt. Set CIBP @ 3050' & cap w/35' cmt. Circ hole clean.

Run GR-CCL log 2800' - 2300'. Perf 1 spf spiraled: 2474'-78', 2493-97', 2500-02', 2560-64', 2580-82', 2601-03', 2607-11' (29 holes OH log depths).

Acidize perf @ 3 bpm w/2500 gal of 15% NEFE. Flow back acid.

Treat w/10,000 gal hot 20% HCL acid w/30,000 gal heated 40# linear gell pumped in stages @ 10 bpm. Flow back treatment.

Pump back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 8/11/05

Type or print name Bonnie Atwater E-mail address: batwater@sdxresources.com Telephone No. 432/685-1761

(This space for State use)

APPROVED BY

DATE AUG 22 2005

Conditions of approval, if any: