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Form 3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMN0557370</b>	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Eagle 35 E Federal 10</b>	
3a. Phone No. (include area code) <b>405-552-8198</b>		9. API Well No. <b>30-015-33035</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>E 2310 FNL 215 FWL</b>		10. Field and Pool, or Exploratory <b>Red Lake; Queen-Grayburg San Andres; NE</b>	
At top prod. Interval reported below		11. Sec, T., R., M., on Block and Survey or Area <b>35 17S 27E</b>	
At total Depth		12. County or Parish 13. State <b>Eddy NM</b>	
14. Date Spudded <b>9/11/2003</b>	15. Date T.D. Reached <b>9/19/2003</b>	16. Date Completed <b>7/29/2004</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD <b>3,500</b> TVD	19. Plug Back T.D.: MD <b>2881</b> TVI	20. Depth Bridge Plug Set: MD <b>3573' GL</b> TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

PEX-HRLA NGT FMI CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J55	24#	0	326		330 sx		0	
7 7/8"	5 1/2/J55	15.5#	0	3488		750 sx		60	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2432'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Queen-Grayburg San Andres	1897'	2396'	1897-2396'		30	Producing
Glorieta-Yeso	2949'	3286'	2949-3286'		40	Below RBP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1897-2396'	Acidize w/ 3000 gals 15% NEFE. Frac w/220,000 gals Aqua Frac 1000, 137,680# brn sn (20/40) and tailed in w/ 25,740# Super LC snd (16/30).
2949-3286'	Acidize w/ 2500 gals 15% NEFE; Frac w/ 107,000 gals FW Aqua Frac & 20,500# 16/30 sn & 87,250# 20/40 sn.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/29/2004	8/9/2005	24	→	62	80	350			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	62	80	350	1,290		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg	1260
				San Andres	1572
				Glorieta	2952
				Yeso	3014

Additional remarks (include plugging procedure):

7/24/04 MIRU. TOOH w/ rods & pump. TIH w/ RBP and set at 2881'. Test RBP to 1500# - spotted 14' sand on top of RBP. TOOH w/ tbg. Test csg to 3000# - ok.  
 7/27/04 Perforate 1897-2396'; 30 holes. RDWL. TIH w/ pkr and set @ 1796'. Acidize w/ 3000 gals 15% NEFE. Rel pkr and TOOH w/ pkr.  
 7/28/04 Frac w/ 220,000 gals Aqua Frac 1000, 137,680# br sn (20/40) and tailed in w/ 25,740# Super LC sand (16/30).  
 7/29/04 Washed out sand. TIH w/ pump and rods. Turned well to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/17/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.