Correction RECEIVED

Al	JG	8 2005 FORM APPROVED
BY:	Budg	et Bureau No. 1004-0135

Form 316		TED STATES	FORM APPROVED
(June 199	ODEPARTMEI	NT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. NMLC-066087A
	SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not	use this form for proposals to dr Use "APPLICATION FO	ill or to deepen or reentry to a different reservo DR PERMIT-" for such proposals	ir.
		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of			
_ ⊠ v	Vell Well Other	8. Well Name and No.	
	of Operator	Santa Nina A Federal #2	
SDX Resources, Inc. AUG 19 2005			9. API Well No. 30-015-33225
3. Address and Telephone No. PO Box 5061, Midland, TX 79704 432/685-1761 OCD-AFTERIA			10. Field and Pool, or Exploratory Area
	n of Well (Footage, Sec., T., R., M., or Survey De	Turkey Tract, 7R-QN-GB (61020)	
670' F	NL 834' FWL		11. County or Parish, State
Sec 7,	, T19S, R30E, D		Eddy Co., NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	l
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Attering Casing	Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
This is	to correct the field from: Santa Nina Do	tate all pertinet details, and give pertinent dates, including estimated date ured and true vertical depths for all markders and zones pertinent to the elaware (54720) to Turkey Tract, 7R-QN-GB (61020) 3053', 55, 57, 59, 61, 63, 67, 83, 85, 87, 89, 91, 93, 95 w/pkr. Frac down 5-1/2" csg w/40,000 gal Viking 30 & 6	, 97 (1 spf). TiiH & set 5-1/2" pkr @
Brady. Set 2-	1/2" x 2" x 16' RWAC pmp on 2-7/8" tbg		
24 hrs	test 6 BO, 6 MCF, 66 BW		
5/19/0 gal 15° 2891'.	5 - TOH w/RBP. Srt CIBP @ 3700' & c % NEFE. Frac w/30,000 gal Lightening	ap w/3 sx cmt. Set 2nd CIBP @ 3010'. TIH & perf 2889' 30 & 50,000# 16/30 & 30,000# 12/20. RIH w/2-1/2" x 2	'x 16' RWAC on 2-7/8" tbg. Set @
24 hrs	test: 9 BO, 8 MCF, 96 BW		TEST TOP RECORD !
	teat a po, a moi , so per	1 ACCE:	TENT TO CHEST TO
	test and, a mor, so by	ACCE	TED FOR RECORD
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	by gentify that the foregoing is true and correct		200 g = 2003 c
Signed _	by certify that the foregoing is true and correct	ACCEI ACCEI	Date 08/02/05
Signed(This space	by certify that the foregoing is true and correct OF THE CONTROL OF T	○ Title Regulatory Tech	Date 08/02/05
Signed	by certify that the foregoing is true and correct OF THE CONTROL OF T	○ Title Regulatory Tech	Date 08/02/05