

N.M. Oil Cons. DIV-Dist. 2  
301 W. Grand Avenue  
Alameda, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.

LC-065014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Tres Leches #1  
Federal

9. API Well No.

30-015-33850

10. Field and Pool, or Exploratory Area

Undsg. Cedar Lake Morrow

11. County or Parish, State

Eddy NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED

AUG 12 2005

OCU-ARTERIA  
192463

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 1650 FEL NWNE(B) Sec 30 T17S R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud. Set</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Csg &amp; Cmt</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatoin, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

AUG 10 2005

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/5/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY TRES LECHES FEDERAL #1**

**07/05/2005** CMIC: BOWKER

LOCATION STAKED 990' FNL, 1650' FEL, SECTION 30, T17S, R31E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. PREP. TO MIRU PATTERSON RIG 508 THIS A.M.

**07/06/2005** CMIC: BOWKER

MIRU PATTERSON RIG 508.

**07/07/2005** CMIC: BOWKER

FINISHED RIGGING UP AND WORKING ON RIG. MIXED SPUD MUD. HELD PRE-SPUD SAFETY MEETING AND RIG INSPECTION. SPUDDED 17 1/2" HOLE AT 0200 HOURS MST 7-7-05. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DON WITH BLM NOTIFIED OF SPUD.

**07/08/2005** CMIC: BOWKER

DRILLED TO 216' AND LOST RETURNS. PUMPED PILL AND COULD NOT REGAIN CIRCULATION. POOH WITH BIT AND L.D. REAMER. TIH WITH BIT AND SLICK BHA. DRY DRILLED TO 430' WITH CIRCULATION BEHIND CONDUCTOR PIPE. CONDUCTOR PIPE FELL 4'. WELDED ON EARS ON CONDUCTOR AND CHAINED OFF TO SUB. TOOH WITH BIT AND BHA. R.U. CASING CREW. HELD SAFETY MEETING. RUNNING CASING AT REPORT TIME. RECEIVED VERBAL PERMISSION FROM JIM AMOS WITH BLM TO RUN CASING AT 430'

**07/09/2005** CMIC: BOWKER

FRIH WITH 13 3/8" CASING AND TAGGED UP AT 360'. WASHED DOWN TO 388' AND COULD NOT GET DEEPER. RECEIVED VERBAL PERMISSION FROM DUNCAN WHITLOCK WITH BLM TO CEMENT CASING AT 388'. R.U. HOWCO. HELD SAFETY MEETING. MIXED AND PUMPED 150 SX THIXOTROPIC CEMENT. FOLLOWED BY 420 SX HOWCO LIGHT WITH 1/4# FLOCELE AND 2% CACL2. TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. CIRCULATED 35 SX TO PIT BEHIND 20" CONDUCTOR BUT HAD NO CIRCULATION FROM ANNULUS. DISPLACED CEMENT TO 346' WITH F.W. P.D. AT 1145 HOURS MST 7-8-05 WITH 150#. R.D. HOWCO. LEFT WELL S.I. 6 HOURS. CUT OFF CONDUCTOR. TOPPED OFF CEMENT IN ANNULUS AND IN CELLAR WITH 11 YARDS READY-MIX. CUT OFF CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU BOP AT REPORT TIME. DUNCAN WHITLOCK WITH BLM WITNESSED CEMENT JOB AND GAVE VERBAL PERMISSION TO READY-MIX TO SURFACE.

**07/10/2005** CMIC: BOWKER

FINISHED NU BOP. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**07/11/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**07/12/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**07/13/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**07/14/2005** CMIC: BOWKER

DRILLED TO 2617' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND SPLIT IN THE TOP OF THE 19TH STAND. TIBH WITH BIT. DRILLED TO 2732' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND SPLIT IN THE MIDDLE OF THE 10TH STAND. TBIH WITH BIT. DRILLING AHEAD AT REPORT TIME. CURRENTLY HAVE A WATER FLOW OF 5-8 GPM.

**07/15/2005** CMIC: BOWKER

DRILLED TO 3031' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND SPLIT IN THE MIDDLE OF THE 22ND STAND. TBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. CURRENT WATER FLOW IN 8-10 GPM.

07/16/2005 CMIC: BOWKER

DRILLED TO 3150' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND SPLIT IN THE TOP OF THE 23RD STAND. TBIH WITH BIT. DRILLED TO 3238' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND SPLIT IN THE MIDDLE OF THE 23RD STAND. TBIH WITH BIT. DRILLING AHEAD AT REPORT TIME.

07/17/2005 CMIC: BOWKER

DRILLED TO 3407' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND SPLIT IN THE MIDDLE OF THE 23RD STAND. RBIH WITH BIT. DRILLED TO 3469' AND LOST RETURNS. TOO H WITH D.P. L.D. ALL 20# D.P. ON TOP OF DC'S AND L.D. BHA AT REPORT TIME.

07/18/2005 CMIC: BOWKER

FINISHED L.D. BHA. W/O WATER FOR 7 HOURS. TIH WITH BIT AND BHA. WASHED 40' TO BOTTOM. DRILLING AHEAD AT REPORT TIME LOSING 80-100 BBLS/HOUR.

07/19/2005 CMIC: BOWKER

DRILLED TO 3943' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND CRACK IN THE TOP OF THE 31ST STAND. TBIH WITH BIT AT REPORT TIME. CURRENT FLUID LOSSES ARE 20-30 BBLS/HOUR.

07/20/2005 CMIC: DODSON

DRILLED TO 4215' AND TWISTED OFF. TOO H WITH D.P. AND DC'S. LEFT 16-8" DC'S AND BHA IN HOLE. TIH WITH FISHING TOOLS AT REPORT TIME.

07/21/2005 CMIC: DODSON

FTIH WITH OVERSHOT AND DC'S. LATCHED ONTO FISH AND CAME FREE. TOO H WITH FISH. TRIPPED CHECKED DC'S AND FOUND 4 CRACKED BOXES. TBIH WITH BIT AND BHA. WASHED 50' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. FLUID LOSSES 80-90 BBLS/HOUR.

07/22/2005 CMIC: BOWKER

DRILLED TO CASING POINT OF 4505'. RAN FLUID CALIPER FOR CEMENT CALCULATIONS. DROPPED TOTCO. TOO H WITH D.P. R.U. L.D. MACHINE. TOO H AND L.D. 8" DC'S. R.U. CASING CREW. RAN 105 JOINT 9 5/8" CASING AND SET AT 4505'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. HELD SAFETY MEETING. CEMENTED WITH 600 SX INTER FILL C WITH 5# GILSONITE AND 1/4# FLOCELE. FOLLOWED BY 600 SX INTERFILL C WITH 1/4# FLOCELE. TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0545 HOURS MST 7-22-05 WITH 1200#. RELEASED PRESSURE AND FLOAT HELD O.K. DID NOT CIRCULATE ANY CEMENT. WOC AT REPORT TIME TO RUN TEMP. SURVEY. CLARK BENNETT WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

07/23/2005 CMIC: BOWKER

WOC 8 HOURS AND RAN TEMP. SURVEY. SHOWED TOC AT 582'. RECEIVED VERBAL PERMISSION FROM DON WITH BLM TO CEMENT DOWN ANNULUS. PRESSED CASING TO 1000#. P.I. DOWN BACKSIDE AT 3 BPM AT 100#. MIXED AND PUMPED 300 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT WITH F.W. LEFT WELL S.I. WITH 100#. R.D. HOWCO. LEFT WELL S.I. FOR 4 HOURS. BLEED OFF PRESSURE. P.U. BOP AND SET SLIPS WITH 75,000#. CUT OFF CASING. NU "B" SECTION AT REPORT TIME. DON WITH BLM NOTIFIED BUT DID NOT WITNESS.

07/24/2005 CMIC: BOWKER

FINISHED NU "B" SECTION. TESTED SEALS TO 1000#. O.K. NU BOP AND CHOKE MANIFOLD. TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 250#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 250#. TESTED CASING TO 1500#. TIH WITH BIT AND BHA AT REPORT TIME.

07/25/2005 CMIC: BOWKER

FTIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 5' FORMATION TO 4510'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

RECEIVED