

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34127
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MONTURA FED COM
8. Well Number 001
9. OGRID Number 11181
10. Pool name or Wildcat HAPPY VALLEY (MORROW) 78060

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
THOMPSON, J. CLEO

3. Address of Operator
P.O. BOX 12577
ODESSA, TX 79768-2577

4. Well Location

Unit Letter N : 990 feet from the SOUTH line and 1751 feet from the WEST line

Section 15 Township 22S Range 26E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3404

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-4-05 Casing Report: Run 30 joints 5 1/2, 17#, P-110, 8rd, LT&C casing, Length 1,178.61, Hole size 8 3/4". Run 238 joints 5 1/2, 17#, N-80, 8rd, LT&C casing, Length 10,639.64
DV Tool on top of the 112th joint 7005.74, Casing Set @ 11,818'. Run 26 centralizers, 16 turbo.

Cement Report on 1st Stage: Lead cement pump 970 sxs C65/35/6-.7%FL52A,5#LCM (Slurry WGT PPG 12.5, Slurry YLD Ft3 1.95, Water GPS 10.16, Bbl Slurry 336, Bbl Mix Water 234.04) Added 15% Excess
Cement 1st Stage: 3 hrs. Tail cement pump 670 sxs C61/15/11-.7%52A,.7%FL-25,5%BA10,3%Salt,5#LCM1 (Slurry WGT PPG 13.2, Slurry YLD Ft3 1.62, Water GPS 7.7, Bbl Slurry 193, Bbl Mix Water 122.64) Added 15% Excess. Plug Down @ 5:45 AM 8/04/05. Open DV Tool, started circulating. Circulated for about 15 or 20 minutes and lost all returns. Started mixing LCM, could not circulate. Fluid came up 8 ft from flow nipple on 2nd Stage but never did circulate.

2nd Stage Cement Report: Pump 350 bbl fresh water spacer. Lead cement pump 400 sxs C65/35/6-.7%FL52A,5#LCM (Slurry WGT PPG 12.5, Slurry YLD Ft3 1.95, Water GPS 10.16, Bbl Slurry 137, Bbl Mix Water 95.43) Added 15% Excess Tail cement pump 250 sxs C65/15/11-.7%FL52A>7FL25,.5%BA10,3%Salt (Slurry WGT PPG 13.2, Slurry YLD Ft3 1.61, Water GPS 7.7, Bbl Slurry 72, Bbl Mix Water 46.03) Plug Down @ 2:45 PM (NM Time) 8/04/05 DV Tool Closed, No circulation on 2nd Stage. Run temperature Survey, TOC @ 4,820'. Rig Released @ 12:00 AM 8/05/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jim Stevens* TITLE OPERATIONS MANAGER DATE 08/08/2005
Type or print name JIM STEVENS E-mail address: jctwest@nts-online.net Telephone No. (432)550-8887
(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE AUG 22 2005
Conditions of approval, if any: _____