

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC028784B

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY
☐Other
☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESRV. ☐Other
☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 720 FSL 720 FWL, LOT 4

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

5/6/05

16. DATE T.D. REACHED

5/19/05

17. DATE COMPL. (Ready to prod.)

7/14/05

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3610' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4832'

21. PLUG, BACK T.D., MD & TVD

4780'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 4832'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4264' - 4607' SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	354'	12 1/4"	300 SX, CIRC	NONE
5 1/2" J55	15.5#	4794'	7 7/8"	1675 SX, CIRC	NONE

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4687'	

31. PERFORATION RECORD (Interval, size and number)

4264' - 4607' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4264'-4607'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 2000 GAL 15% HCL

33. *

PRODUCTION

DATE FIRST PRODUCTION

7/17/05

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

PUMPING

WELL STATUS (Producing or
shut-in)

PROD

DATE OF TEST

7/18/05

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL---BBL.

73

GAS---MCF.

142

WATER---BBL.

260

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL-GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ANALYST

TEST WITNESSED BY

TITO AGUIRRE

AUG 12 2005

LES BABYAK

DATE 8/8/05

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1080'				
QUEEN	2004'				
SAN ANDRES	2730'				
GLORIETA	4182'				