


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33964
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name STATE 11 COM
2. Name of Operator COG Operating LLC		8. Well No. 002
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9. Pool name or Wildcat Turkey Track; Morrow (Gas) 86480
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>19S</u> Range <u>28E</u> NMPM Eddy County		
10. Date Spudded 4-2-05	11. Date T.D. Reached 5-8-05	12. Date Compl. (Ready to Prod.) 6-17-05
13. Elevations (DF& RKB, RT, GR, etc.) 3419' GR		14. Elev. Casinghead
15. Total Depth 11,300'	16. Plug Back T.D. 11,203	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,120' - 11,140' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL / GR / CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11	48	485
8-5/8	32	2805
5-1/2	17	11,300
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8	10,769	10,728
26. Perforation record (interval, size, and number) 11,120' - 11,140' w/ 2 SPF (20'). 41 total holes 11,040' - 11,054' w/ 2 SPF (14'). 29 total holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11,120' - 11,140' 11,120' - 11,140' AMOUNT AND KIND MATERIAL USED 2000gal 7-1/2% Morrow acid w/ 20% Methanol Frac w/ 31,700 gallons Quality Binary foam		
28. PRODUCTION		
Date First Production 6-18-05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Date of Test 7/28/05		Well Status (Prod. or Shut-in) PRODUCING
Hours Tested 24	Choke Size 30/64	Prod'n For Test Period
Oil - Bbl 0	Gas - MCF 1105	Water - Bbl. 400
Gas - Oil Ratio		
Flow Tubing Press. 950	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Boyd Chesser
30. List Attachments C103, C102, Deviation Report, C104, C116, Logs, C105		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  E-mail Address pedwards@conchoresources.com	Printed Name Phyllis A. Edwards	Title Regulatory Analyst
		Date: 8-5-05