District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street Artesia, NM 88210-1404

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals & Natural Resourses Department

Revised February 10, 1994 Instructions on back

## OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088

Santa Fe, NM 87504-2088

State Lease - 6 Conjes

State	L.casc -	U	Copies
Fee	Lease -	5	Copies

Form C-101

re, NM 8/504-2088	AMENDED REPORT

APPLICA	TION I	FOR PE	RMIT	ГО DRI	LL, RE-EN	ITER, DEI	E <b>PE</b> :	N, PLUGBA	ے ACK,	OR AL	DD A ZONE	
Operator Name and Address								OGRID Number				
			M		y Corporation				L	013837		
			Δ		3ox 960 4 88211-0960					API Number		
			Δ	Ilesia, iniv	1 00211-0300			•		30-015-25072		
Proper	rty Code				Pr	operty Name				Well No.		
					(	Oryx State 1						
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line Feet from the		East/W	est line	County		
N	16	16S	. 27E	'	990	South	outh 2180		West		Eddy	
		Pro	posed F	3ottom J	Hole Locat	ion If Diffe	eren	t From Surf			<del>1</del>	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South I		Feet from the	······································		County	
		Propose	ed Pool i	<u> </u>	<u></u>	<u> </u>		Propose	d Pool 2	1	<u>L</u>	
		Stra	awn		}	Wolfcamp						
				<del></del>					Т.	-		
Work Ty	ype Code	,	Well Type	Code	Cable/	Rotary/	Lease Type Code		de	Ground Level Elevation		
F	3		G	!	F	R		S	s		3566	
Mul	tiple		Proposed I	Depth	Form	ation Contr		Contractor			pud Date	
N	o		8300		Stra	Strawn 1/15/2005						
			P	roposed	l Casing an	d Cement	Pro	gram				
Hole Si	ze	Casir	ng Size		ng weight/foot	Setting D		<del>- ,</del>	f Cement	1	Estimated TOC	
17,1/2	2	13	3/8		48	360	360		400		Surface	
12 1/4	1	8 5/8 2		24	1500		700		Surface			
7 7/8		5 :	1/2		17	8300	8300		1400		Surface	
- 11 AL-		70.11										
					EN or PLUG BAC ditional sheets if n		on the	present productiv	e zone an	id proposed	new productive	
	M	lack Energy	Corporation	on proposes	to Re-enter the	formerly Duffie	ld 16	State Com #1 no	w Oryx	State #1 to	a depth of	
8300' log w	ell and eva	aluate the St	rawn, Cisc	o and Wolfe	camp formation.	Run 5 1/2 casii	ng and	d cement, attempt	to prodi	uce. Put w	ell on	
production.												
RECEIVED												
JAN 0 7 2005												
				11 - 1	<b>~</b> ,	ì			_			
* 1	· · · · · · · · · · · · · · · · · · ·		<del>/</del>	<u> </u>	- SIC	50				CULAR	atesia	
I hereby certify to of my knowledge		rmation giver	above is tr	ue and compi	ete to the best	OI:	L C	ONSERVAT	ΓΙΟΝ	DIVISI	ON	
Signature					10 A	Approval by:						
Printed name: Jerry W. Sherrell					T	Title: DISTRICT II SUPERVISOR						
						pproval Dat	_			DstFEB	0 8 2006	
Date:		1100000	Phone:			Conditions of Approval:						
1/5/2005 (505)748-1288 Attached □												

## HELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+128 "Effective 14-65"

All distances must be from the outer boundaries of the Section Operator Well No nergy orporatio, 165 16 27E Eddy Actual Footage Location of Well: 990 South 2180 West feet from the line and feet from the line Producing Formation Ground Level Elev. Dedicated Acreage: 3566.3 Diamond Mound 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained-herein is true and complete to the Darrell Roberts Position Operations Engineer Southland Royalty Company Date 8-6-85 certify that the well location is true and correct to the best 2180 Date Surveyed Nov. 2, 1984 Registered Professional Engineer STATE STATE