Office Office		New Mo			Form	C-103
District I	Energy, Minerals	s and Natu	iral Resources		Marcl	14, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II	istrict II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-32617		
District III 1220 South St. Francis Dr.			5. Indicate Type			
1000 Pio Brazos Pd. Artes. NM 87410			STATE			
District IV Santa Fe, NM 87505			6. State Oil & G	ias Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						
87505	TEC AND DEDODTE C	MARTIC	· · · · · · · · · · · · · · · · · · ·	7 1 No		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A				7. Lease Name	or Unit Agreement	Name
DIFFERENT RESERVOIR. USE "APPLICATION OF SALES"	ATION FOR PERMIT" (FOI	RM C-101) F	REGEIVED	Harroun 10		
PROPOSALS.)	,	,		0 37 11 31 1		
1. Type of Well:			SEP - 7 2005	8. Well Number	•	
Oil Well 🖾 Gas Well 🗌	Other	Q	DI Day	3		
2. Name of Operator		· · · · · · · · · · · · · · · ·	DU-WITEOU	9. OGRID Num	her	
Pogo Producing Company			11	017891		
3. Address of Operator				10. Pool name o	r Wildcat	
P. O. Box 10340, Midland, TX 79702-7340			Cedar Canyon Delaware			
	u, IA 19102-13	40		cedar canyon	Delaware	
4. Well Location				•		
TT '47 44 -	0010 6 (6)	a - 61-	1: 1 00	00 6.46	d Most	
Unit Letter L:_	2310 reet from the	South	line and 9	ieet ire	om the west	line
G. at	T	0.4~ D.	007	MADM 211	- 0 - 1	
Section 10			ange 29E		7 County	
	11. Elevation (Show w	hether DK	, RKB, RT, GR, etc.)			
			0144 41 44 1		5.	
Pit or Below-grade Tank Application (For					•	
Pit Location: ULSectTwp	Rng Pit type	D	epth to Groundwater	Distance from r	iearest fresh water well	
Distance from nearest surface water	Below-grade Tank Lo	cation UL_	SectTwp	Rng	,	1
feet from theline and]
Teet Home the						
NOTICE OF INT			SUB	SEQUENT RE	EPORT OF:	uo [
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				U	ALTERING CASII	NG []
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆		
OTHER:		П	OTHER:		Add Pay	kzk
			1		·	
 Describe proposed or complete of starting any proposed wor or recompletion. 						
See Attached.						
I hereby certify that the information algrade tank has been/will be constructed or c	oove is true and comple osed according to NMOCD	ete to the beguidelines [est of my knowledge], a general permit []	e and belief. I furti or an (attached) alter	her certify that any pit native OCD-approved	or below- plan □.
SIGNATURE COMY MUST		TITLE Sr.Eng Tech			DATE 09/06/05	
Type or print name Cathy Wrig	int	wrigh E-mail ad	tc@pogoproduci ldress:		432-685-8100 elephone No.	
						-
(This space for State use)					OFO ADS	
APPPROVED BY	<u> </u>	TITLE		· · · · · · · · · · · · · · · · · · ·	DATE	TOO J
Conditions of approval, if any OR	RECORDS ONLY	,				

Pogo Producing Company Harroun 10 #3 30-015-32617 2310' FSL & 990' FWL Section 10, T24S, R29E Eddy County, NM

07/28/05 POOH w/ rods & pump.

07/29/05 Reset RBP @ 5612' & test to 3000#ok. Perf 2 sqz holes @ 5316' & 3200'.

07/30/05 Perf sqz hole @ 5210'.

08/02/05 RIH w/ CICR & set @ 5257'. Pmpd 100 sks "C" Neat cmt @ 14.8 ppg. Perfs sqzd.

08/04/05 Sqzd holes @ 3200' w/ 550 sks "C" Neat @ 14.8 ppg.

08/05/05 DO sqz & test to 500#. DO cmt & CICR.

08/09/05 Perf Delaware 5272-80, 5308-15 & 5424-28.

08/10/05 RIH w/ RBP to 5500'. Acdz w/ 1500 gals 7-1/2% NeFe. Latch onto RBP @ 5500' & PUH to 2542'. Test To 3000# ok.

08/11/05 Perf sqz holes @ 4850'.

08/12/05 Set CICR @ 5100'. Pump 220 sks Cl "C" @ 14.8 ppg.

08/13/05 Test csg to 500#. DO cmt & CICR.

08/18/05 Ret RBP @ 5242' & POOH.

08/19/05 TIH & set RBP @ 5445'. Perf Delaware 5424-28. Reset RBP @ 5445 to 5395. Test to 3000# ok. Perf Delaware 5308-16. Move RBP @ 5395 to 5300 & test to 3000# ok. Perf Delaware 5272-80. Reset RBP @ 5300 to 5445.

08/20/05 Ret RBP @ 5445 & POOH.

08/22/05 Frac w/ 89,000# 16/30 Ottawa + 40,000# 16/30 SB Excel.

08/26/05 Put well on production.