Submit 3 Copies To Appropriate District State of N	lew Mexico	Form C-103
		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OII CONCEDIA	ATION DIVISION	30-015-23793
1501 W. Glalid Avc., Altesia, IVM 66210		5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztec. NM 97410	St. Francis Dr.	STATE FEE
District IV Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM		Sharp QS
PROPOSALS.)	e 101)1 ok been	8. Well Number
1. Type of Well: Oil Well Gas Well Other		1
2. Name of Operator	DE05	9. OGRID Number
Yates Petroleum Corporation	RECEIVED	025575
3. Address of Operator	SEP - 2 2005	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		POW Strawn
4. Well Location	QQD-ARTERIA	
Unit Letter P: 660 feet from the South line and 660 feet from the East line		
Section 4 Township 17	S Range 26E	NMPM Eddy County
	ther DR, RKB, RT, GR, etc.,	
Tr. Enevation (bnow whe	3356'GR	
Pit or Below-grade Tank Application or Closure	3330 GIC	
Pit type Depth to Groundwater Distance from nearest	fresh water well Distant	ce from negrest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volu	me bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUR	SEQUENT REPORT OF:
	□ REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS		LLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	
POLL OR ALTER CASING		1300 11
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OTHER:	□ OTHER:	
OTHER: 13. Describe proposed or completed operations. (Clearly s	OTHER:	
13. Describe proposed or completed operations. (Clearly s	state all pertinent details, and	d give pertinent dates, including estimated date
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